Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resource	es Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-46364
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Same BBS OCD	6. State Off & Gas Lease No. 320644
87505		
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS OCTWEIG 3019 OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	JICATION FOR PERMIT" (FORM C-101) FOR SUCH	BANDIT 29 STATE COM
1. Type of Well: Oil Well		8. Well Number #705H
2. Name of Operator		9. OGRID Number
3. Address of Operator	SOURCES	7377 10. Pool name or Wildcat
•	X 2267, MIDLAND TX 79702	98092 WC-025 G-09 S2433361; UPPER WOLFCAMP
4. Well Location	A 2207, MIDLAND 1A 79702	
Unit Letter D	: 447 feet from the NORTH line an	id 1042feet from the WESTline
Section 29	Township 24S Range 33E	
	11. Elevation (Show whether DR, RKB, RT, G.	R, etc.)
	3538 GL	
	A summing Design to the de Nederse (D)	
12. Check	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PULL OR ALTER CASING		EMENT JOB 🛛
CLOSED-LOOP SYSTEM		DRILL CSG
13. Describe proposed or com	pleted operations. (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date
	vork). SEE RULE 19.15.7.14 NMAC. For Multip	ble Completions: Attach wellbore diagram of
proposed completion or re	completion.	
10/19/19 8-3/4" hole		
10/19/19 Intermediate Hole @ 11	,939' MD, 11,787' TVD	
Casing shoe @ 11,924' MD Ran 7-5/8'', 29.7#, HCP-110 BTC SC (0' - 1,143')		
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,143' - 11,924')		
Stage 1: Lead Cement w/ 390 sx Class C (1.22 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - Good. Did not circ cement to surface, TOC @ 9,074' by Calc		
Stage 2: Bradenhead squeeze w	/ 1,000 sx Class H (1.53 yld, 14.8 ppg)	
Stage 3: Top out w/ 63 sx Class	C (1.35 yld, 14.8 ppģ) TOĆ @ surface Resum	e drilling 6-3/4" hole
in last	· · · · · · · · · · · · · · · · · · ·	
10109/1	9 Bio Bolosso Datai	
Spud Date: 10/12/19	Rig Release Date:	
I hereby certify that the informatio	n above is frue and complete to the best of my kno	wledge and belief.
9		5
	Title Sr. Regulatory A	dministrator DATE 10/22/19
SIGNATURE	TILE SI. Regulatory A	
Type or print name Emily Fallie	E-mail address: emily_fol	lis@eogresources.comONE: 432-848-9163
For State Use Only		um Engineer
	Petrole	DATE 11/10/29
APPROVED BY: Conditions of Approval (if any):	TITLE	DAIE////////
or reprover (ir und).	-	