Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATION DIVISION	30-025-46365
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fa NML87505	STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa FAND 87505 OCD	320644
87505 SUNDRY NO	TICES AND REPORTS ON WESTISM 7	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	TICES AND REPORTS ON WELLS 7 POSALS TO DRILL OR TO DEEPEN OR PLUG BASIS OF A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	BANDIT 29 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other RECEIVED	8. Well Number #707H
Name of Operator EOG Resour		9. OGRID Number
3. Address of Operator	ices	10. Pool name or Wildcat
· -	2267, MIDLAND, TX 79702	98092 WC-025 G-09 S243336I; UPPER WOLFCAN
4. Well Location	.447 feet from the NORTH line and 9	76 WEST
Unit Letter D Section 29	:447 feet from the NORTH line and 9 Township 24S Range 33E	1
Section 29	11. Elevation (Show whether DR, RKB, RT, GR, et	
3538 GL		
12. Charle Ammonuista Day to Indianta Nations of Nation Demont on Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	-	PRK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		· —
DOWNHOLE COMMINGLE		-
CLOSED-LOOP SYSTEM	_ i D=	illing casing
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/00/10 20% CONDUCTOR @	3 A	
10/09/19 20" CONDUCTOR @	n 115	
_	J <i>b.</i> ,	
10/13/19 12-1/4" HOLE 10/13/19 Surface Hole @ 1 23	14.	
10/13/19 Surface Hole @ 1,23 Casing shoe @ 1,213' MD	14.	
10/13/19 Surface Hole @ 1,23 Casing shoe @ 1,213' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 25 sx Class C	J Y 33' MD, 1,232' TVD C (1,76 vld. 13.5 ppg), Trail w/ 100 sx Class C (1,35 vld. 14.8 p	
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