			Ì℃D H	obbs	5. Lease Serial No. NMNM14164	anuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instru	uctions on pa	ge 2		7. If Unit or CA/Agre	ement, Name and/or No
. Type of Well B Oil Well Gas Well Other					8. Well Name and No. FASCINATOR FEDERAL COM 604H	
Name of Operator COG OPERATING LLC	MANDA AVE	रY	9. API Well No. 30-025-45110-00-X1			
Address ONE CONCHO CENTER 6 MIDLAND, TX 79701-4287		(include area code) 8-6940 WC025G09S243532M-WOLFBO WILDCAT BONE SPRING				
Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 30 T24S R35E NWNW 2 32.195171 N Lat, 103.413994			LEA COUNTY, NM			
	PPROPRIATE BOX(ES) T	O INDICATE			EPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
D Notice of Intent	Acidize					U Water Shut-Off
🛛 Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>		ilic Fracturing	Reclamati		Well Integrity Other
Final Abandonment Notice	Change Plans	—	Construction and Abandon Tempora		ily Abandon	Hydraulic Fracture
	Convert to Injection	D Plug B			-	
		0 00 050	and test cea to		et	
3/22/19 Test annulus to 1500 Good. 5/28/19 to 6/19/19 Perf 12,72 & 15,776,544 gal fluid. 8/14/19 to 8/15/19 Drilled out 8/19/19 -8/22/19 Set 2 7/8" 6. 10/08/19 Began flowing back	0-22,225' (1536). Acdz w/1 CFP's. Clean down to PB 5# L-80 tbg @ 11,918 ' pac & testing Date of first prod	24,997 gal 7 1 TD @ 22,250'. cker @ 11,908 luction	/2%; frac w/ 1 '. Installed ga	9,261,003# sa s lift system. Information S	and /p	-
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