

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC031695B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: RHONDA ROGERS  
E-Mail: rogersr@conocophillips.com7. If Unit or CA/Agreement, Name and/or No.  
892000601H8. Well Name and No.  
WARREN UNIT 329. API Well No.  
30-025-25043-00-S13a. Address  
925 N ELDRIDGE PARKWAY  
HOUSTON, TX 770793b. Phone No. (include area code)  
Ph: 832-486-273710. Field and Pool or Exploratory Area  
WARREN4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T20S R38E SESE 660FSL 660FEL11. County or Parish, State  
LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Procedure

1. MIRU well service unit.
2. Kill well as necessary. Use brine if necessary. LOTO injection line. Verify.
3. ND WH. NU BOP. Function test.
4. Release injection packer and POOH w/ tubing laying down. Junk tubing.
5. MI workstring.
6. RIH with RBP and packer to ~5900'. Set RBP. Come up one joint and pressure test RBP to 500 psi. Move BRP and/or packer as needed until good pressure test.
7. Pressure test casing to surface on backside. Record results and contact engineer if cannot get good pressure test. Will likely P&A well if casing

**Carlsbad Field Office**  
**OCD Hobbs**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #488199 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2019 (20PP0132SE)**

Name (Printed/Typed) RHONDA ROGERS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/15/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 10/30/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #488199 that would not fit on the form**

**32. Additional remarks, continued**

leak found.

8. If good pressure test, retrieve RBP and COOH.

9. RIH w/ sandline bailer and tag for fill. PBTD at 6736'. Record fill.

10. If no fill, skip to step 11. If fill above 6500' and able to circulate, RIH with bit and clean out to 6720'. Spot 2000 gals 15% HCL NEFE acid across perforations. POOH and let sit overnight.

11. RIH with new injection packer(w/ pump out plug) and set at ~5926'. Pressure test to 500 psi. COOH.

12. Lay down workstring. Pick up new 2-3/8" TK-15 injection tubing.

13. Latch onto on/off tool. Pressure test tubing to 500 psi. Pressure test backside to 500 psi to test packer and casing.

14. Release from on/off tool and circulate packer fluid. Latch back on to on/off tool.

15. ND BOP. NU WH.

16. Notify NMOCD of MIT test to witness.

17. Pump out plug and return to injection.

18. RDMO.

Attached is current/proposed wellbore schematic

**Revisions to Operator-Submitted EC Data for Sundry Notice #488199**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	CSG NOI	WRK NOI
Lease:	NMLC031695B	NMLC031695B
Agreement:		892000601H (NMNM71052H)
Operator:	CONOCOPHILLIPS COMPANY P. O. BOX 2197 SP2, 12W-155 HOUSTON, TX 77252 Ph: 832-486-2737	CONOCOPHILLIPS COMPANY 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079 Ph: 281 206 5281
Admin Contact:	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com  Ph: 832-486-2737	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com  Ph: 832-486-2737
Tech Contact:	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com  Ph: 832-486-2737	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com  Ph: 832-486-2737
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WARREN	WARREN
Well/Facility:	WARREN BLINEBURY TUBB UNIT 032 Sec 27 T20S R38E Mer NMP SESE 660FSL 660FEL	WARREN UNIT 32 Sec 27 T20S R38E SESE 660FSL 660FEL

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval for Workover/Deepening of a Well**

1. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. **Cement:** Notify BLM if cement fails to circulate.
4. **Subsequent Reporting:** Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. **If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken:** From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.