

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03151
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum Unit
8. Well Number 352
9. OGRID Number 328449
10. Pool name or Wildcat Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3862 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Catena Resources Operating, LLC

3. Address of Operator
18402 US Hwy 281 N, Suite 258 San Antonio, TX 78259

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 35 Township 18S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA STATUS ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On behalf of Catena Resources this C-103 is being submitted to allow the subject well to continue to be in TA status.

A CIBP is set at 9,850' above perforations from 9,920-952', 9,970-10,080', 10,100-130', 10,196-202'.

A bradenhead and MIT test were ran on the subject well on 10-23-2019 and witnessed by the commission.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 10-23-20
Well needs to be PLUGGED OR RETURNED
to PRODUCTION
BY THE DATE STATED ABOVE: X 7

Spud Date:

03/21/1958

Rig:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rachel Milne

TITLE Regulatory Analyst III

DATE 11/7/2019

Type or print name Rachel Milne

E-mail address: ramilne@progressivepcs.net

PHONE: (303) 309-1656

For State Use Only

APPROVED BY:

Xeny Jut

TITLE C.O. A

DATE

11-8-19

Conditions of Approval (if any)

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Catena Resources Operating, LLC		API Number 30-025-03151
Property Name SOUTH Vacuum UNIT		Well No 352

1. Surface Location

U/L - Lot I	Section 35	Township 18-S	Range 35-E	Feet from 1980	N/S Line S	Feet From 660	E/W Line E	County Lea
-----------------------	----------------------	-------------------------	----------------------	--------------------------	----------------------	-------------------------	----------------------	----------------------

Well Status

<input checked="" type="checkbox"/> YES TA'D WELL	NO	<input checked="" type="checkbox"/> YES SHUT-IN	NO	INJ	INJECTOR	SWD	<input checked="" type="checkbox"/> OIL PRODUCER	GAS	DATE 10-23-19
---	----	---	----	-----	----------	-----	--	-----	-------------------------

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0	0	NH	0	0
Flow Characteristics					TA
Puff	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / N	<input checked="" type="checkbox"/> / N	CO2
Steady Flow	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / N	Y / <input checked="" type="checkbox"/>	WTR
Surges	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / N	Y / <input checked="" type="checkbox"/>	GAS
Down to nothing	<input checked="" type="checkbox"/> / N	<input checked="" type="checkbox"/> / N	Y / N	<input checked="" type="checkbox"/> / N	Type of fluid
Gas or Oil	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / N	Y / <input checked="" type="checkbox"/>	Induced for
Water	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	Y / N	Y / <input checked="" type="checkbox"/>	Waterhead & supplies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

TA Extension Test
Kennemore Serv.
Nu FLO (ser#) 71612-13
CAL 6-18-19

START 560#
END 560#

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title		Re-test
E-mail Address:		
Date: 10-23-19	Phone:	
Witness Kerry Fortner-OCD		

399-3221

INSTRUCTIONS ON BACK OF THIS FORM

