

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-46337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 321651
7. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
8. Well Number #708H
9. OGRID Number 7377
10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter **A** : **227** feet from the **NORTH** line and **1747** feet from the **EAST** line
Section **2** Township **25S** Range **32E** NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3535 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/27/19 8-3/4" hole

10/27/19 Intermediate Hole @ 11,755' MD, 11,727' TVD
Casing shoe @ 11,725' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 972')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (972' - 11,725')
Stage 1: Lead Cement w/ 390 sx Class H (1.22 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - good. Did not circ cement to surface, TOC @ 8,420' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg) TOC @ 1,000' by Calc
Stage 3: Top out w/ 92 sx Class C (1.34 yld, 14.8 ppg) TOC @ surface Resume drilling 8-3/4" hole

Spud Date:

10/05/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 11/06/19

Type or print name

E-mail address emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

11/13/19

Conditions of Approval (if any):