Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-025-46340
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	••••••••••••••••••••••••••••••••••••••	5. Indicate Type of Lease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	NOV <b>122019</b> uth St. Francis Dr. Santa Fe, NM 87505	STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. 321651
87505 SUNDRY NO	RECEIVED	32 103 1   7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	SAVAGE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number #723
2. Name of Operator	SOURCES	9. OGRID Number 7377
3. Address of Operator	30000020	10. Pool name or Wildcat
•	X 2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location	227 feet from the NORTH line and 1	780 CHARTERST
Unit Letter B	227 feet from the NORTH line and 17 Township 25S Range 32E	
Section 2	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3535 GL	~·/
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF I	NTENTION TO: SUI	BSEQUENT REPORT OF:
		RILLING OPNS. 🛛 PAND A 🛛
PULL OR ALTER CASING		NT JOB 🗵
		ILL CSG DX
	pleted operations. (Clearly state all pertinent details, a	
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or re	completion.	
10/11/19 Intermediate Hole @ 11,730' MD, 11,	715' TVD	
10/11/19 8-3/4" hole 10/11/19 Intermediate Hole @ 11,730' MD, 11,715' TVD Casing shoe @ 11,728' MD, 11,712' TVD Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,018') Ran -5/8", 29.7#, HCP-110 MO-FXL (1,018' - 11,728')		
Rain 306, 237, W, InCF-110 MOFAL (1016 - 11,727) Stage 1: Lead Cement w/ 390 sx Class H (1.23 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - OK. Did not circ cement to surface, TOC @ 8,000' by Calc		
Stage 2: Bradenhead squeeze w/1,000 sx Class C (1,53 y/d, 14.8 ppg) TOC @ 1,000' Stage 3: Top out w/67 sx Class C + 1% CaCl2 (1.34 y/d, 14.8 ppg) TOC @ surface Resume drilling 6-3/4" hole		
10/11/19 Intermediate Hole @ 11,730' MD 11,715' TVD Casing shoe @ 11,728' MD, 11,712' DVD Ran 7-5/8", 29,7#, HCP-110 MCFXL (1,018' - 11,728') Ran 7-5/8", 29,7#, HCP-110 MCFXL (1,018' - 11,728') Stage 1: Cement wi 390 sciences H > 0.68' Halade > + 0.3% HR-601 + 3% Microbond (1.23 yid, 15.6 ppg) Test casing to 2,500 ps 1 30 min - 0.K. Did not are cement to surface, TOC @ 1,000' by Calc		
Ran 7-5/8", 29.7#, HCP-110 MCFXL (1018' - 11,728') Stace 1: Cement w/ 390 sx Class H + 0.5% Halad-9 + 0.3% HR-601 + 3% Microbond (1.23 vid. 15.6 ppg)		
Test casing to 2,500 psi fi 30 min - OK. Did no Stage 2: Bradenhear Squeeze w/ 1,000 sx Cla	t circ cement to surface, TOC @ 8,000' by Celc iss C (1.53 yid, 14.8 ppg) TOC @ 1,000' 4.8 ppg) TOC @ surface Resume drilling 6-3/4" hole	•
10/21/19 Production Hole @ 17,483 MD, 12,53 Casing shoe @oo 17,488 MD, 12,550 TVD 5-127 . 20#, ICYP-110, TXP (MJ @ 117 and 1 Lead Cement w/ 720 sx Class H (126 yid, 14	1989)	
Lead Cement w/ 720 sx Class H (1.26 yld, 14.5 Did not circ cement to surface, TOC @ 9,088' I	i ppg) by Cal Waiting on CBL RR 10/22/19	
09/17/10		· · · · · · · · · · · · · · · · · · ·
bud Date: 10/04/19	Rig Release Date: 10/22/19	
	• 	
hereby certify that the information	n above is true and complete to the best of my knowled	ge and belief.
GNATURE	TILLE Sr. Regulatory Admin	nistrator DATE 11/06/19
ype or print name Emily Follis	E-mail address emily follis@	eogresources.comone: 432-848-9163
or State Use Only		n Engineen
PPROVED BY:	TITLE	DATE_///7//9
conditions of Approval (if any):	1/	· · /