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Submit I Copy To Appropriate District	lico		Form C-103
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		Revised July 18, 2013	
		WELL API NO. 30-025-46364	
		5. Indicate Type of Lease	
		STATE FEE   6. State Oil & Gas Lease No.	
			644
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of	r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BANDIT 29 S	TATE COM
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other		8. Well Number	#705H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377	
3. Address of Operator		10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702		98092 WC-025 G-09	S243336I; UPPER WOLFCANP
4. Well Location Unit Letter D: 447 feet from the NORTH line and 1042 feet from the WEST line			
Section 29 Township 24S Ran	ige 33E	NMPM	County LEA CO,NM
11. Elevation (Show whether DR, I 3538 GL	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate National State National State National State National State Stat	ture of Notice, F	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			PORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
	COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☑		
OTHER: 13. Describe proposed or completed operations. (Clearly state all pe	OTHER: DRILL ertinent details, and		s, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 10/29/19 6-3/4" hole			
10/29/19 Production Hole @ 20,061' MD, 12,485' TVD <b>JX</b> Casing shoe @ 20,051' MD, 12,485' TVD			
Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,557') (MJ @ 11,534') (Air Ran 5-1/2", 20#, ECP-110, VAM SFC (11,557' - 20,051')	lock @ 11,532')		
Lead Cement w/ 840 sx Class H (1.26 yld, 14.5 ppg)			
Did not circ cement to surface, TOC @ 7,600' by Calc Waiting on CBL RR Completion to follow			
·			
10/09/19			
Spud Date: 10/12/19 Rig Release Date	* 10/30/19		
I hereby certify that the information above is true and complete to the bes	t of my knowledge	and belief.	
SIGNATURE TITLE Sr. Regulatory Administrator DATE 11/06/19			
Type or print name Emily Follis E-mail address: emily follis@eogresources.comONE: 432-848-9163			
For State Use Only			
APPROVED BY:	Petroleum Eng	ineer DA	TE HIRALIG
Conditions of Approval (if any):			