Submit 1 Copy To Appropriate District State of New Oexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Matural Besources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSEQUATION DIVISION	WELL API NO. 30-025-45759
	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	JEFF HART STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 124H
2. Name of Operator	9. OGRID Number
MATADOR PRODUCTION COMPANY	228937
3. Address of Operator	10. Pool name or Wildcat
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240	ANTELOPE RIDGE; BONE SPRING
4. Well Location Unit Letter P : 410 feet from the S line and 1098 feet from the E line	
Unit Letter P <th:410< th=""> feet from the S line and 1098 feet from the E line Section 25 Township 23S Range 34E NMPM County LEA</th:410<>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3397' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
07/08/19 Open well to perform csg integrity test to 6000 for 30 min; dropped 117 psi. Good test.	
07/16/19 Perforate and fracture treat Bone Spring 10800 - 20445' in 45 stages w/26,907,083 lbs sand.	
08/07/19 RDMO frac equipment. WSI wo drillout.	
08/18/19 Mill plugs. WSI awaiting flowback ops. 08/25/19 Flowback ops begin.	
08/26/19 Well begins to produce.	
Spud Date: Rig Release Date:	
Spud Date. 03/31/19 Rig Release Date.	05/27/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Qua Moner TITLE Sr. Engineering Anal	yst DATE 10/28/19
	DATE TO ZO TO
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218	
For State Use Only	
APPROVED BY:	gineer DATE 11/13/19
Conditions of Approval (if any):	

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