Submit One Copy To Appropho State of New Mexico	F 0.102
Submit One Copy To Appropriate State of New Mexico Office  State of New Mexico	Form C-103 Revised November 3, 2011
Office  District I  1625 N. French Dr., Hobbs, NM 8140V 0 4 2019  District II	WELL API NO.
District II OIL CONSERVATION DIVISION	30-025-23695
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe. NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	312479
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NORTH VAC ABO UNIT
1. Type of Well: XOil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
CROSS TIMBERS ENERGY, LLC 3. Address of Operator	298299
•	
400 W 7TH STREET, FORT WORTH, TX 76102 4. Well Location	VACUUM; ABO, NORTH
Unit Letter D : 560 feet from the N line and 560 feet from the line W	
Section 23 Township 17-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4034 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	100
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE amanda Balla TITLE Regulatory Technici	an DATE 10/23/2019
TYPE OR PRINT NAME <u>Samanntha Avarello</u> E-MAIL: <u>savarello@mspa</u> For State Use Only	٨
APPROVED BY: Yelly forther TITLE CO.	A DATE 11-13-19

O