District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

ويربلسه فالعرقاب فكالمريقة اللغام سويريت أمطر وسلونان معسطت بالمامعاني وسفايمات وللعانث بالمساطعان مسم بطود ماستريب ومنعد يمتر

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

Α		<b>TO NO-FLARE RULE 19.15.18.12</b>		
	(See Rule 19.15.18.12 NMAC	L and Rule 19.15.7.37 NMAC) HOBBS OCD		
А.	Applicant <u>Chevron USA Inc.</u>	NOV 142019		
	whose address is <u>6301 Deauville, Midland</u>	TX 79706 RECEIVED		
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until		
	, Yr <u>2020</u> , for the following described tank battery (or LACT):			
	Name of Lease <u>Central Vacuum Unit CTB (see attached)</u> Name of Pool <u>Vacuum Grayburg;SA</u>			
	Location of Battery: Unit Letter <u>E</u> Section <u>31</u> Township <u>175</u> Range <u>35E</u>			
	Number of wells producing into battery (See attached list of wells)			
В.	Based upon oil production of <u>2766</u> barrels per day, the estimated * volume			
	of gas to be flared is <u>550</u> MCF; Value <u>550</u> per day.			
C.	Name and location of nearest gas gathering facility: DCP Plant			
D.	Distance <u>N/A</u> Estimated cost of connection <u>N/A</u>			
E.	This exception is requested for the following reasons: <u>Plant Maintenance and cannot process our</u>			
	gas			
OPERATOR		OIL CONSERVATION DIVISION		
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above elete to the best of my knowledge and belief.	Approved Until 02/14/2020		
Signature	indythenne-Muriels	Pu Annt		
Printed Name		By Title Petroleum Engineer		
& Title <u>Cindy Herrera-Murillo</u>				
E-mail Address_eeof@chevron.com		Date		
Date 05/20/2	2019 Telephone No. 575-263-0431			

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## C-129 for Central Vacuum Unit CTB CVU Wells

Central Vacuum Unit #75	30-025-02954
Central Vacuum Unit #76	30-025-02957
Central Vacuum Unit #77	30-025-02238
Central Vacuum Unit #78	30-025-02240
Central Vacuum Unit #79	30-025-02229
Central Vacuum Unit #80	30-025-02234
Central Vacuum Unit #86	30-025-02956
Central Vacuum Unit #87	30-025-08536
Central Vacuum Unit #88	30-025-08535
Central Vacuum Unit #89	30-025-02241
Central Vacuum Unit #90	30-025-02244
Central Vacuum Unit #92	30-025-02242
Central Vacuum Unit #95	30-025-03088
Central Vacuum Unit #96	30-025-03089
Central Vacuum Unit #97	30-025-03076
Central Vacuum Unit #102	30-025-03090
Central Vacuum Unit #103	30-025-03091
Central Vacuum Unit #104	30-025-03078
Central Vacuum Unit #105	30-025-03077
Central Vacuum Unit #111	30-025-24754
Central Vacuum Unit #118	30-025-22451
Central Vacuum Unit #152	30-025-26820
Central Vacuum Unit #153	30-025-27194
Central Vacuum Unit #162H	30-025-28182
Central Vacuum Unit #163	30-025-36342
Central Vacuum Unit #167	30-025-33711
Central Vacuum Unit #168	30-025-33335
Central Vacuum Unit #169	30-025-29765
Central Vacuum Unit #175	30-025-33722

## C-129 for Central Vacuum Unit CTB CVU Wells

Central Vacuum Unit #302	30-025-30023
Central Vacuum Unit #338	30-025-2024 <del>9</del>
Central Vacuum Unit #350	30-025-20863
Central Vacuum Unit #366	30-025-40470
Central Vacuum Unit #432	30-025-40995
Central Vacuum Unit #436	30-025-40996
Central Vacuum Unit #438	30-025-40998