

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-37178
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Townsend
8. Well Number #1
9. OGRID Number 240974
10. Pool name or Wildcat Bronco; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Legacy Reserves Operating LP

3. Address of Operator
P.O. Box 10848, Midland, TX 79702

4. Well Location
Unit Letter A : 530 feet from the N line and 330 feet from the E line
Section 10 Township 13S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data *J.P.M.*

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/19/19 MIRU plugging equipment. 09/27/19 RIH w/ tbg open ended, tagged existing CIBP @ 8980'. 09/28/19 Circulated hole w/ MLF. Spotted 25 sx class H cmt @ 8980-8733'. Spotted 25 sx class H cmt @ 7302-7055'. WOC. 09/30/19 Tagged plug @ 7165'. Pressure tested csg from 4700-7165, test held. 10/01/19 Isolated holes in csg @ 2280-2650'. Spotted 50 sx class C cmt @ 4700-4194'. WOC. 10/02/19 Tagged plug @ 4205'. Perf'd csg @ 2300'. Squeezed 50 sx class C cmt w/ 2% CACL @ 2300-2200'. WOC. Tagged plug @ 2160'. Perf'd csg @ 600'. Established an injection rate of 300 PSI. Squeezed 50 sx class C cmt @ 600-400'. WOC. 10/03/19 Tagged plug @ 360'. Perf'd csg @ 100'. ND BOP, NU flange. Squeezed 100 sx class C cmt @ 100' & circulated to surface on 5 1/2", 8 5/8" & 13 3/8" csg. Rigged down & moved off. 10/07/19 Moved in backhoe and welder, dug out cellar, cut off well head, and Kerry Fortner w/ OCD verified cement to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 10/30/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5273
For State Use Only

APPROVED BY: Kerry Fortner TITLE C.O. A DATE 11-14-19
Conditions of Approval (if any):