Submit 1 Copy To Appropriate District State of New Mexico Office District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District II - (505) 334-6178 OIL CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 8705 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well I G Gas Well Other Other 2. Name of Operator Agache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 4. Well Location Autor of Midland, TX 79705	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-41285 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) [22503] 8. Well Number 651 9. OGRID Number 651 9. OGRID Number 873 10. Pool name or Wildcat Eunice; B-T-D, North [22900]
Unit Letter J	
Section 15 Township 21S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3410' GL	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB P AND A 'CLOSED-LOOP SYSTEM OTHER: Image: Completed operations. OTHER: Image: Completed operations. 13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache added Drinkard pay and acidized, as follows: 10/10/2019 MIRUSU & RU POOH w/prod equip.	
 10/11/2019 RIH w/bit & scraper, tag @ 6739'. 10/14/2019 Perf Drinkard @ 6534'-6612', 1 SPF, 45 total shots. 10/15/2019 Acidize Lower Tubb & Drinkard w/5000 gal 15% HCL acid & 5400# rock salt. Acidize Upper Tubb & Blinebry w/3000 gal 15% HCL acid & 2000# rock salt. 10/16/2019 RIH w/prod equip; 195 jts 2-7/8", J-55 tubing w/EOT @ 6668'; SN @ 6659'; pump @ 6621'. Tbg tested good. RWTP 	
Spud Date: 11/21/2013 Rig Release Date: 11/28/2013	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Reesa Fighes TITLE Sr. Staff Reg Analyst Type or print name Reesa Fisher E-mail address: Reesa Fisher@ap. For State Use Only E-mail address: Reesa Fisher@ap.	DATE 11/4/2019 achecorp.com PHONE: (432) 818-1062
APPROVED BY: KIM Jules TITLE C. C. A DATE 11-15-19 Conditions of Approval (if any)	

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