

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-07510

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
19552

7. Lease Name or Unit Agreement Name  
North Hobbs (G/SA) Unit

8. Well Number:  
141

9. OGRID Number:  
157984

10. Pool name or Wildcat  
Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Temporarily Abandoned

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX, 77210

4. Well Location

Unit Letter M : 990 feet from the South line and 990 feet from the West line  
Section 31 Township 18-S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3650' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU,
2. RIH with open ended tbg, Tag capped CIBP @ 3995'.
3. Spot 25 sx of cement  
WOC & TAG 3875' or higher
4. Circulate 12# Plugging mud,
5. Perf and sqz cmt at 3350' and circulate to surface.
6. Spot 600' of cmt TAG 2722' or higher'  
(Yates plug)
7. Perf and cmt at 1600' and circulate to surface.
8. Spot 50 sx of cmt from 1600'  
(Rustler plug)
9. Perf and sqz cmt at 485' (50' below Surface csg shoe) and circulate to surface.  
Top-off as necessary (Csg Shoe plug / Surface plug)
10. Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling
11. Clean up location, remove anchors

During this procedure we plan to use  
the closed-loop system with a steel  
tank and haul contents to the required  
disposal per ODC Rule 19.15.17

See Attached  
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Faris TITLE Production Engineer DATE 11/07/2019

Type or print name Faris Al Ismaili E-mail address faris\_al-ismaili@oxy.com PHONE: 713-215-7653

For State Use Only

APPROVED BY: Kerry Foster TITLE C.O. A DATE 11-15-19

Conditions of Approval (if any):

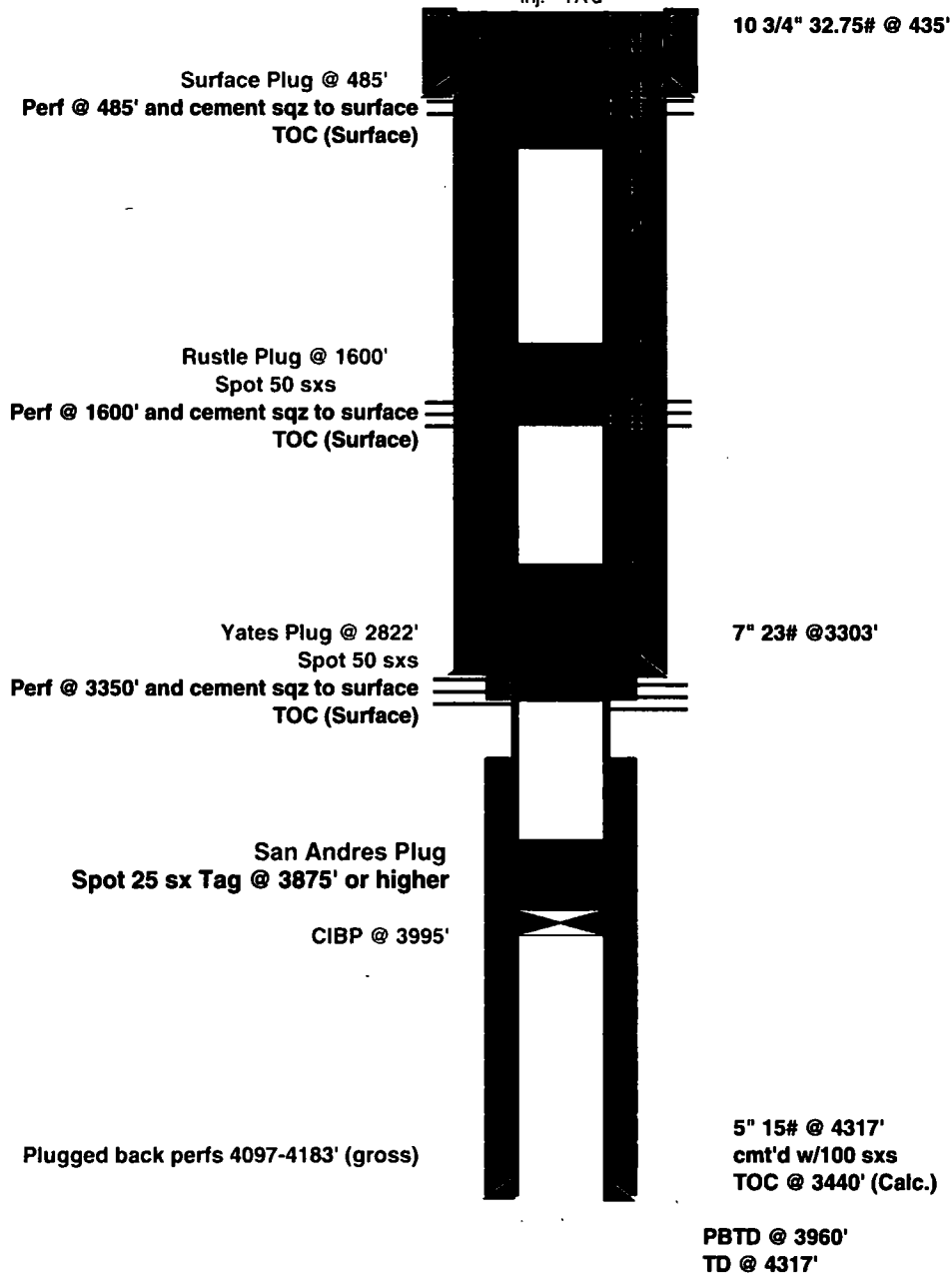
# P&A Completion Proposal

**NHU 31-141**

**API# 30-025-07510**

TWN 18-S; RNG 38-E

Inj. - TA'd



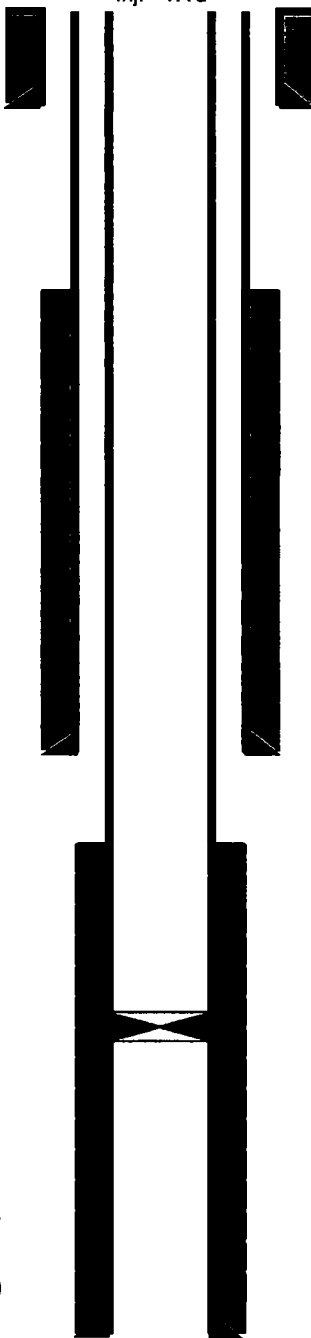


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**10 3/4" 32.75# @ 435'**  
**cmt'd w/ 200 sxs**  
**TOC @ Surf (Circ.)**

**7" 23# @ 3303'**  
**cmt'd w/500 sxs**  
**TOC @ 1870' (calc.)**

**Spot 35' on top of CIBP @ 3995'**  
**Plugged back perms 4097-4183' (gross)**

**5" 15# @ 4317'**  
**cmt'd w/100 sxs**  
**TOC @ 3440' (Calc.)**

**PBTD @ 3960'**  
**TD @ 4317'**

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.