Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Revised April 3, 2017 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-45255 811 S. First St., Artesia, NM 88210 Oil Conservat**HOBBIS**<sup>n</sup>OCD 1220 South St. Francis Dr. Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 ▼ FEE ☐ FED/INDIAN ☐ STATE Santa Fe, NMOSTS 1 2010 District IV 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND 1 4. Reason for filing: 5. Lease Name or Unit Agreement Name Van Gogh Fee COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 101H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID 8. Name of Operator 229137 COG Operating LLC 10. Address of Operator 11. Pool name or Wildcat 2208 W. Main Street Red Hills; Bone Spring, North Artesia, NM 88210 Feet from the E/W Line 12. Location Unit Ltr Township Lot Feet from the N/S Line County Section Range Surface: **24S** 210 North 2630 В 11 34E East Lea BH: 11 **24S** 34E South 2640 West Lea 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 4/26/19 7/30/19 8/1/19 9/8/19 RT, GR, etc.) 3470' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 14.030' 13.943 None Yes 22. Producing Interval(s), of this completion - Top, Bottom, Name 9,196 - 13,918' Bone Spring CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED **CASING SIZE DEPTH SET** 1108' 17 1/2" 800 sx 13 3/8" 54.5# 9 5/8" 5121' 12 1/4" 40 # 1650 sx 5 1/2" 17# 14017' 8 3/4" 2000 sx LINER RECORD **TUBING RECORD** 24. DEPTH SET TOP SACKS CEMENT | SCREEN PACKER SET **BOTTOM** SIZE SIZE 2 7/8" 8513 8504 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,196-13,918' (1170) 9.196 - 13.918Acdz w/54,432 gal 7 ½%; Frac with 9,050,790# sand & 8,559,390 gal fluid **PRODUCTION** 28 **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Producing** 10/11/19 **Flowing** Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Test Period 24 Hrs 10/11/19 24 46/64 250 355 4538 Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Hour Rate Press. 400# 1300# 250 355 4538 30. Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Juan Villalobos Sold 31. List Attachments Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 8/1/19 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Amanda Avery Name: Amanda Avery Title Regulatory Analyst Date 10/23/19 E-mail Address: aavery@concho.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDIC	CATE FORMA	TIC	N TOPS IN CONFO	ORMA	NCE WIT	H GE	OGRAPI	HICAL SECTION OF STATE			
Southeastern New Mexico						Northwestern New Mexico					
T. Rslr		970'	T. Canyon	T. Ojo Al	amo		T. Penn A"				
T. Salt	14	168'	T. Strawn	T. Kirtlan	d d		T. Penn. "B"				
B. Salt	49	945'	T. Atoka	T. Fruitlas	ıd		T. Penn. "C"				
T. Yates_			T. Miss	T. Picture	d Cliffs		T. Penn. "D"				
T. 7 Rivers			T. Devonian	T. Cliff H	ouse		T. Leadville				
T. Queen			T. Silurian	T. Menefe	ee		T. Madison				
T. Grayburg			T. Montoya	T. Point L	ookout		T. Elbert				
T. San Andres			T. Rustler	T. Manco	s		T. McCracken				
T. Gloriet	ta		T. Lamar_	5260'	T. Gallup			T. Ignacio Otzte			
T. Paddoo	ck		T. Bell Canyon	5304'	Base Greenhorn			T. Granite			
T. Blineb	гу		T. Cherry Canyon	6149'	T. Dakota						
T.Tubb			T. Brushy Canyon	_7621'	T. Morrison						
T. Drinkard			T. Brushy Canyon A	<u>8712'</u>	T.Todilto						
T. Abo			T. Bone Spring GL	8901'	T. Entrada	ì					
T. Wolfca	amp		T. 2 <sup>nd</sup> Bone Spring- Sand	T. Wingat	e						
T. Penn			T. 2nd Bone Spring	T. Chinle							
T. Cisco (	(Bough C)		T. 3 <sup>rd</sup> Bone Spring	T. Permia	n						
OIL OR GAS SANDS OR ZONE											
No. 1, from	m		to	No. 3, f	rom		to				
No. 2, fro	m		to		No. 4, f	rom		to			
IMPORTANT WATER SANDS											
Include data on rate of water inflow and elevation to which water rose in hole.											
No. 1, fromtofeet											
No. 2, fromfeetfeet											
No. 3, fromtofeet											
LITHOLOGY RECORD (Attach additional sheet if necessary)											
From	To Thickness In Feet		Lithology		From	То	Thickness In Feet	Lithology			

From	То	In Feet	Lithology	Fr	om	То	In Feet	Lithology
			}					
j .			<u> </u>					
						:		
1								