Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-46387
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		
District IV - (505) 476-3460	Santa Fe, NM 2019	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM ROBO 142019	313191
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION		GEM 36 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 204H
2. Name of Operator EOG RESOURCES		9. OGRID Number . 7377
3. Address of Operator		10. Pool name or Wildcat
		97838 JENNINGS; UPPER BONE SPRING SHALE
4. Well Location Unit Letter C : 248 feet from the NORTH line and 1916 feet from the WEST line		
Olint Letter	248feet from theNORTHline and19Township25SRange32E	
Section 36	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3399 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 📋 PLUG AND ABANDON 📃 🛛 REMEDIAL WORK 🔅 🔲 ALTERING CASING 🛄		
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB 🛛 🗵
CLOSED-LOOP SYSTEM		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC./ For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/08/19 17-1/2" hole		
10/08/19 Surface Hole @ 895' MD, 895' TVD		
13-3/8" 54.5# J-55 STC Ran Cement w/ 580 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 200 sx Class C (1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min -OK. Circ 421 sx cement to surface 10/12/19 12-1/4" hole		
1st Intermediate Hole @ 4,740' MD, 4,701' TVD		
Casing shoe @ 4.725' MD		
Ran 9-5/8", 40#, J-55 LTC (0' - 3,988') Ran 9-5/8", 40#, HCK-55 LTC (3,988' - 4,725') Lead Cement w/ 1.055 sx Class C (2.26 vid. 12.7 ppg), followed by 300 sx Class C + 1% CJ-733 + 0.25% CJ-415 + 0.45% CJ-212 + 5% CJ-111 (1.39 vid. 14.8 ppg)		
Lead Cement w/ 1,055 sx Class C (2.26 yld, 12.7 ppg), followed by 300 sx Class C + 1% CJ-733 + 0.25% CJ-415 + 0.45% CJ-212 + 5% CJ-111 (1.39 yld, 14.8 ppg) Bump plug, test casing to 1,920 psi for 30 min - OK. Circ 460 sx cement to surface Resume Drilling 8-3/4" hole		
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Spud Date: 10/08/19 -revis	sed date Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comonnection_432-848-9163		
For State Use Only		
APPROVED BY:	TITLE Petroleum	Engineer DATE 1/21/19
Conditions of Approval (Hany):		