Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-02 5. Indicate Type	5-46391
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	42019	6. State Oil & Ga	as Lease No. 313191
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLSON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKERS DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PERMIT			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			GEM 36 STATE COM	
1. Type of Well: Oil Well 🔯 Gas Well 🗌 Other			8. Well Number 505H	
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat 97903 WC-025 G-08 S253235G; LWR BONE SPRING	
4. Well Location				
Unit Letter C : 248 feet from the NORTH line and 1883 feet from the WEST line				
Section 36	Township 25S Ra	ange 32E	NMPM	County LEA CO,NM
3399 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRI		P AND A
		OTHER: DRIL	LCSG	DX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/01/19 12-1/4" hole				
11/01/19 1st Intermediate Hol Casing shoe @ 4,765' MD	•	J p. m		
Ran 9-5/8", 40#, J-55 LTC (0' - 3,984') Ran 9-5/8", 40#, HCK-55 LTC (3,984' - 4,765')				
Lead Cement w/ 1,065 sx Class C (2.26 ýld, 12.7 ppg), Trail w/ 290 sx Class C (1.39 yld, 14.8 ppg) Test casing to 1,750 psi for 30 min - Good Circ 547 sx cement to surface Resume drilling 8-3/4" hole				
				
Spud Date: 10/20/19	Rig Release Da	ate:		
10/20/19	·]
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE M	TITLE Sr. R	egulatory Admini	strator DA	ATE 11/11/19
Type or print name Emily Eolits E-mail address: emily_follis@eogresources.comONE: 432-848-9163				
For State Use Only				
APPROVED BY:	TITLE	Petroleum Engi	neer DA	TE 11/21/19
Conditions of Approval (if any):				