

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC060329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HT FEDERAL 8API Well No.
30-025-39976-00-S110. Field and Pool or Exploratory Area
MALJAMAR11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SPUR ENERGY PARTNERS LLCContact: RYAN BARBER
E-Mail: rbarber@spurepllc.com3a. Address
920 MEMORIAL CITY WAY STE 1000
HOUSTON, TX 770243b. Phone No. (include area code)
Ph: 979-292-62794. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T17S R32E NWNW 530FNL 330FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Site Facility Diagram/Security Plan |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Notification of submittal of an updated Site Facility Diagram for the HT 18 Federal 8 Facility.

The diagram applies to these wells on Lse# NMLC060329:

HT 18 Federal 1 API# 3002539974 Onsite
HT 18 Federal 4 API# 3002540252 Remote Access
HT 18 Federal 5 API# 3002539975 Remote Access
HT 18 Federal 8 API# 3002539976 Remote AccessThe diagram designates the OIL FMP sales point for the following well:
HT 18 Federal 8 API# 3002539976 NMLC060329

The diagram designates the GAS FMP sales point for the following wells:

ACCEPTED FOR RECORD

NOV 7 2019

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #491361 verified by the BLM Well Information System
For SPUR ENERGY PARTNERS LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/07/2019 (20DLM0059SE)

Name (Printed/Typed) DAVID HARSELL

Title CONSULTANT

Signature (Electronic Submission)

Date 11/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Kz

Additional data for EC transaction #491361 that would not fit on the form

32. Additional remarks, continued

HT 18 Federal 1 API# 3002539974 NMLC060329
HT 18 Federal 4 API# 3002540252 NMLC060329
HT 18 Federal 5 API# 3002539975 NMLC060329
HT 18 Federal 8 API# 3002539976 NMLC060329

OIL TANK GAS VENT VALVE OPERATION

?43 CFR 3173.2(c)(9) Tank Vent line valves do not have to be sealed.

WATER TANK DRAIN VALVE OPERATION

?43 CFR 3173.2(c)(2) Oil Tanks and Water Tanks have common drain lines. All oil and water tank drain valves will be sealed and on/off logs maintained.

SPUR ENERGY PARTNERS, LLC

SITE FACILITY DIAGRAM

HT 18 Federal 8 Tank Battery

Legal: NW/NW, SEC. 18, T17S, R32E

Lease #: NMLC060329

County: Lea, New Mexico

Wells on Location:

HT 18 Federal 8 API# 3002539976

Remote Wells using Location:

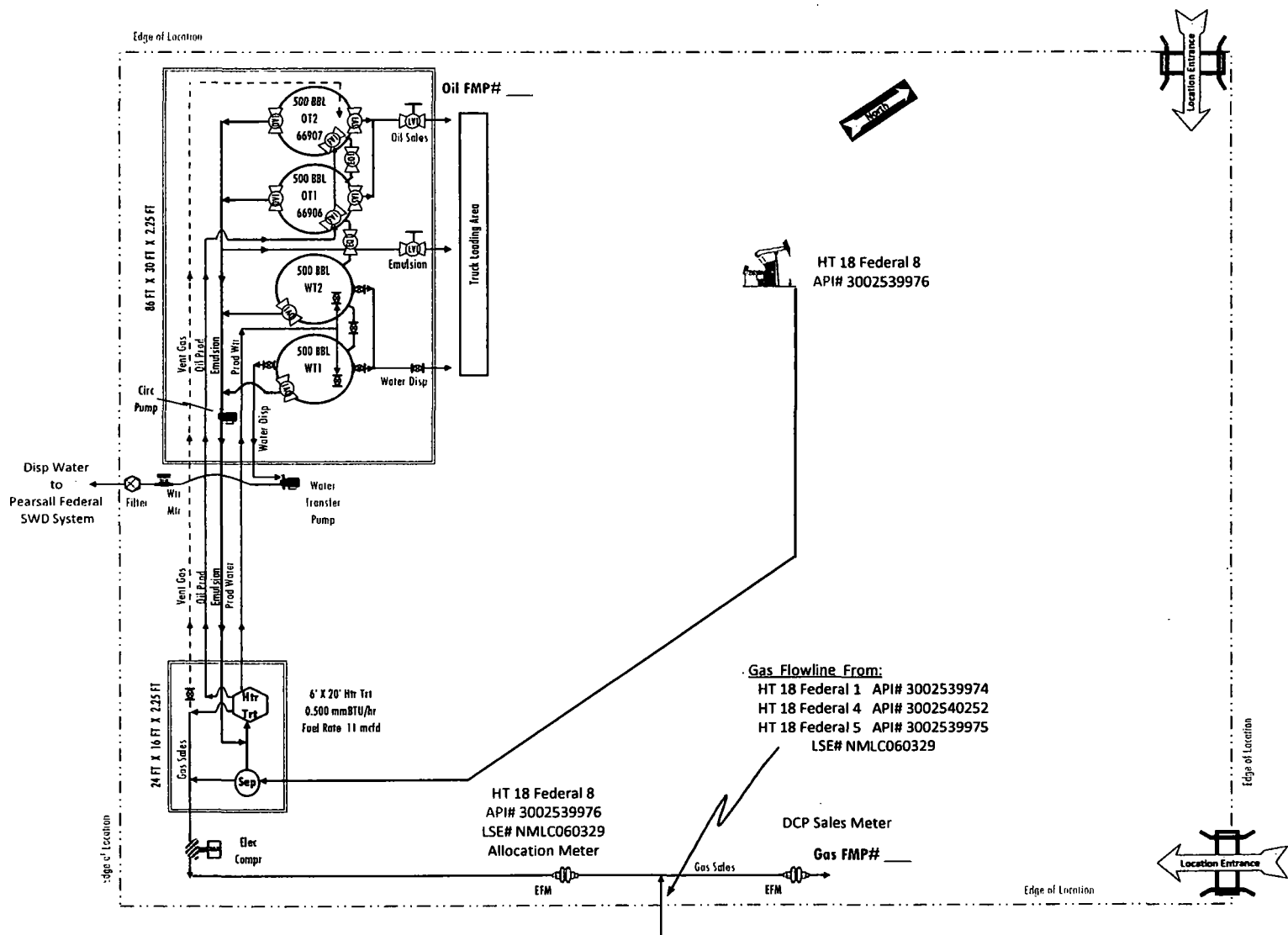
HT 18 Federal 1 API# 3002539974

HT 18 Federal 4 API# 3002540252

HT 18 Federal 5 API# 3002539975

Mixed Line	→
Gas Line	→
Oil Line	→
Water Line	→
Berm	—
Ball Valve Fill Valve	(FV)
Ball Valve Drain Valve	(DV)
Ball Valve Equalize Valve	(EQ)
Ball Valve Sales Valve	(SV)
Ball Valve Load Line	(LV)
Oil Meter	—
Water Meter	—
Gas Meter	—
Berm Capacity (bbl):	775
Largest Tank Capacity (bbl):	500
Printed Name:	David Harsell
Signature:	<i>DC Harsell</i>
Date:	10/17/2019

DART Consulting
DART.Consulting@yahoo.com
Spring, TX 713-416-3651
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SPUR ENERGY PARTNERS, LLC

SITE FACILITY DIAGRAM

HT 18 Federal 8 Tank Battery

Legal: NW/NW, SEC. 18, T17S, R32E

Lease #: NMLC060329

County: Lea, New Mexico

Wells on Location:

HT 18 Federal 8 API# 3002539976

Remote Wells using Location:

HT 18 Federal 1 API# 3002539974

HT 18 Federal 4 API# 3002540252

HT 18 Federal 5 API# 3002539975

Mixed Line	→
Gas Line	→
Oil Line	→
Water Line	→
Berm	=====
Ball Valve Fill Valve	(FV)
Ball Valve Drain Valve	(DV)
Ball Valve Equalize Valve	(EO)
Ball Valve Sales Valve	(SV)
Ball Valve Load Line	(LV)
Oil Meter	⊞
Water Meter	⊞
Gas Meter	⊞
Berm Capacity (bbl):	1039
Largest Tank Capacity (bbl):	500
Printed Name:	David Harsell
Signature:	<i>DC Harsell</i>
Date:	10/17/2019

DART Consulting

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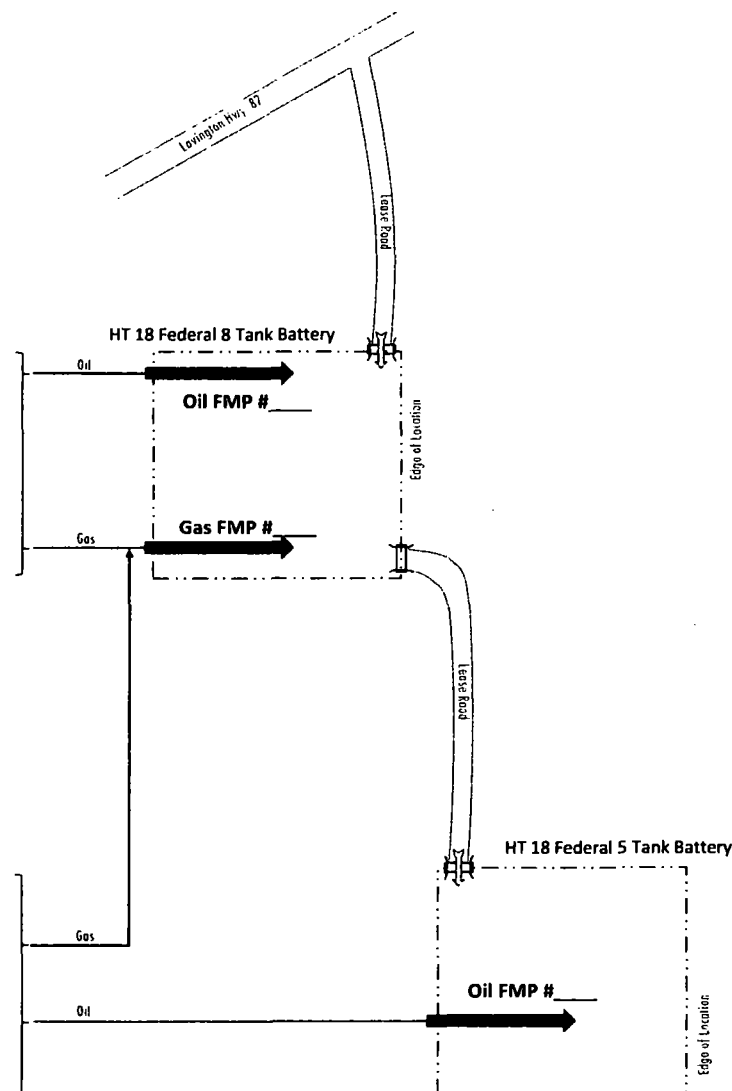
OIL FMP AND GAS FMP SALES POINT OVERVIEW Lse# NMLC 060329

HT 18 Federal 8
API# 3002539976
LSE# NMLC060329

HT 18 Federal 1
API# 3002539974
LSE# NMLC060329

HT 18 Federal 4
API# 3002540252
LSE# NMLC060329

HT 18 Federal 5
API# 3002539975
LSE# NMLC060329



SPUR ENERGY PARTNERS, LLC

SITE FACILITY DIAGRAM

HT 18 Federal 8 Tank Battery
Legal: NW/NW, SEC. 18, T17S, R32E
Lease #: NMLC060329
County: Lea, New Mexico

Wells on Location:

HT 18 Federal 8 API# 3002539976

Remote Wells using Location:

HT 18 Federal 1 API# 3002539974

HT 18 Federal 4 API# 3002540252

HT 18 Federal 5 API# 3002539975

Estimated Fuel Gas Consumption Calculations

Sales Gas BTU Rating: (6) 1,200 mmbtu / cf

Equipment	Engine HP Rating	Process Efficiency Factor	Daily Utilization Factor	Engine Fuel Rating BTU/hp-hr	Firetube Fuel Rating MMBTU/hr	Fuel Usage MCFD
Firetube Usage: Heater Treater Firetube	(1)	(2)	(3)	(4)	(5)	
	-	0.65	0.65	-	0.50	

***Estimated 1,200 mmBTU Gas Analysis based on nearby locations

Firetube Usage:

Process Efficiency Factor	X	Daily Utilization Factor	X	Firetube Fuel Rating (mmBTU)	X	24 hrs / Day	X	1000 ft ³ / mcf	+	Gas BTU Content (mmBTU / ft ³)	=	Fuel Usage (Mcf)
(1 + (2))	X	(3)	X	(5)	X	24	X	1000	+	(6)	=	
1.65	X	0.65	X	1.00	X	24	X	1000	+	1200	=	11.0

Process Efficiency Factor - Inherent energy losses associated with fuel consumption

Daily Utilization Factor - Utilization of the equipment in the field

Name Plate Fuel Rating - Manufacturer's equipment rating for heat conveyance

OIL TANK FILL VALVE OPERATION

\$43 CFR 3173.2((c)(9) Tank Vent line valves do not have to be sealed.

WATER TANK DRAIN VALVE OPERATION

\$43 CFR 3173.2((c)(2) Oil Tanks and Water Tanks have common drain lines. All oil and water tank drain valves will be sealed and on/off logs maintained.

Tank Valve Operation

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS						
TANK #	OT1			OT2		
TANK SIZE - Bbls	500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE		X			X	
2 - SALES VALVE	X		X	X		X
3 - EQUALIZE VALVE	X	X		X	X	
4 - DRAIN VALVE	X		X	X		X

SALES PHASE TANK OPERATION VALVE POSITIONS						
TANK #	OT1			OT2		
TANK SIZE - Bbls	500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE	X		X	X		X
2 - SALES VALVE		X			X	
3 - EQUALIZE VALVE	X	X		X	X	
4 - DRAIN VALVE	X		X	X		X

DRAIN PHASE TANK OPERATION VALVE POSITIONS						
TANK #	OT1			OT2		
TANK SIZE - Bbls	500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE	X		X	X		X
2 - SALES VALVE	X		X	X		X
3 - EQUALIZE VALVE	X	X		X	X	
4 - DRAIN VALVE		X			X	

DRAIN PHASE WATER TANK OPERATION VALVE POSITIONS - (OIL TANKS BEING DRAINED)						
TANK #	OT1			OT2		
TANK SIZE - Bbls	500			500		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 - FILL VALVE	N/A	N/A	N/A	N/A	N/A	N/A
2 - SALES VALVE	N/A	N/A	N/A	N/A	N/A	N/A
3 - EQUALIZE VALVE	N/A	N/A	N/A	N/A	N/A	N/A
4 - DRAIN VALVE	X		X	X		X

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