Form 3160-5 (June 2015)

UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD II 1 1 5. Lease Serial No.

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SUNDRY	NOTICES AND REPO	RTS ON W	QCDd	Lobbs	5. Lease Serial No. NMNM97151 of Indian, Allottee of Indian, Indi						
Do not use th abandoned we	is form for proposals to ell. Use form 3160-3 (AP	odrill or to re PD) for such p	roposals.	pa2 O	Indian, Allottee o	r Tribe Name					
SUBMIT IN	TRIPLICATE - Other ins	tructions on				ement, Name and/or No.					
1. Type of Well	8. Well Name and No. FLAGLER 8 FEDI	ERAL 35H									
2. Name of Operator	EIVED	9. API Well No.									
DEVON ÉNERGY PRODUCT		30-025-45164-00-X1									
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310		3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area RED HILLS-UP BONE SPRING SHALE						
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description			11. County or Parish,	State						
Sec 8 T25S R33E SESE 380 32.138897 N Lat, 103.587814				·	LEA COUNTY,	NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA					
TYPE OF SUBMISSION	OF ACTION										
□ Notice of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off					
	☐ Alter Casing	☐ Hyd	Iraulic Fracturing	g 🔲 Reclama	ation	■ Well Integrity					
Subsequent Report	☐ Casing Repair	_	■ New Construction		olete	Other Drilling Operations					
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		arily Abandon	Drining Operations					
	Convert to Injection		·	☐ Water D							
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.											
Drilling Ops Summary					/~ N	. •					
(9/29/19_10/1/19) Spud_@ 22:30. TD 17-1/2" hole @ 1118'. RIH w/ 26 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1099.7'. Tail w/ 1325 sx CIC, yld 1.33 cu ft/sk. Disp w/ 160 bbls BW. Circ 675 sx cmt to surf. Back out landing jt, install CFL well head, PT to 5000psi for 15min, OK. RR @ 3:00.											
(10/14/19 - 10/18/19) PT BOPE 250/5,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 12-1/4" hole @ 5033'. RIH w/ 121 jts 9-5/8" 40# J-55 BTC csg, set @ 5018'. Lead w/ 1260 sx CIC, yld 1.61 cu ft/sk. Tail w/ 160sx CIC, yld 1.33 cu ft/sk. Disp w/ 378 bbls FW. 358.5 sx cmt to surf. PT csg to 2500 psi for 30min, OK.											
(10/18/19 - 10/24/19) TD 8 3/4" hole @ 14,212'. RIH w/ 322 jts 5-1/2" 17# P110RY csg, set @											
14. I hereby certify that the foregoing is true and correct. Electronic Submission #490915 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/06/2019 (20PP0289SE)											
Name (Printed/Typed) REBECC/	A DEAL		Title REGU	LATORY CO	MPLIANCE PROFE	SSI					
						·					
Signature (Electronic S	THIS SPACE FO	OR FEDERA	Date 11/04/								
	-	JK 1 EDEIG	1	······································		MOV 0 7 2010					
_Approved By			Title		r Record	NQY 0 7 2019					
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		onathon SI Carlsbad Field								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or	agency of the United					

Additional data for EC transaction #490915 that would not fit on the form

32. Additional remarks, continued

14,202'. Lead w/ 385 sx CIH, yld 4.510 cu ft/sk. Tail w/ 1050 sx CIH, yld 1.57 cu ft/sk. Disp w/ 329 bbls FW. TOC @ 1537'. Install TA cap. Tst packoff to 5000psi for 15min, OK. RR @ 12:00.