Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERACTISDAD FIELD OFFICE FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WASCD Hobbs Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2						5. Lease Serial No. NMNM108973		
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2	OD L	2 OC	If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well Gas Well Other						8. Well Name and No. HARRIER FEDERA	AL COM 301H	
2. Name of Operator COG OPERATING LLC Contact: BOBBIE GOODLORECEIVED E-Mail: bgoodloe@concho.com						9. API Well No. 30-025-45832-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 575-748-6952				10. Field and Pool or Exploratory Area JENNINGS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 2 T26S R32E SESW 375 32.066040 N Lat, 103.648079					LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NAT	TURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep Deep	□ Deepen			ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Re			☐ Reclama	ation	■ Well Integrity	
Subsequent Report	Casing Repair	□ New	Constru	ction	☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Aba	ındon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	g Back		■ Water Disposal			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final System of the first seady for final System. The first sead of the first sead. Talled in w/250 sx. Circuminutes. 10/11/19 TD 12 1/4" intermedial lead. Tailed in w/355 sx. Circuminutes. 11/1/19 TD 8 3/4" lateral @ 19 @ 8873'. Cmt 1st stage w/100 w/945 sx lead. Tailed in w/165	andonment Notices must be file in all inspection. surface hole @ 855'. Set rc 245 sx to surface. WO Nipple up BOP, Test BOI ate hole @ 4639'. Set 9 5 303 sx to surface. WOC 20779' (KOP @ 9033'). Set sx lead. Tailed in w/2895	ed only after all at 13 3/8" 54.5a C 8 hrs. Susp P, Test csg to 5/8" 40# J-55 12 hrs. Test B	# J-55 B pend ope 1500# f BTC csg BOP. Tes	nts, including the control of the co	ing reclamation 3 855'. Cmt 6'. Cmt w/69 1500# for 30 C csa @ 19	n, have been completed and w/475 95 sx 762', DVT	4 must be filed once d the operator has	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) BOBBIE G	Electronic Submission #4 For COG (mitted to AFMSS for proce	OPERATING L	LC, sen	t to the H EREZ on	obbs	(20PP0290SE)		
Signature (Electronic S	ubmission)		Date	11/04/20	19	:=::::::::::::::::::::::::::::::::::::		
	THIS SPACE FO	R FEDERA	L OR S	TATE (OFFICE US	SE		
Approved By			Title		•	r Record	NOV 0 7 201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Ca	onathon S arisbad Fiel	d Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as	crime for any per to any matter wi	rson know thin its jur	ingly and visdiction.	willfully to ma	ke to any department or ag	gency of the United	



Additional data for EC transaction #490936 that would not fit on the form

32. Additional remarks, continued

11/4/19 Rig Released