Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTEROBAL Shad Field Office

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

SUNDRY		RTS ON WELS CD I drill or to re-enter an D) for such proposals.	Hobb	5. Lease Serial No. NMNM123533 6. If Indian, Allottee of		
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Ott	ner			8. Well Name and No. KESTREL 26 FEI		
Name of Operator EOG RESOURCES INCORP	9. API Well No. 30-025-46353-00-X1					
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMI		
4. Location of Well (Footage, Sec., T Sec 26 T24S R34E SWSW 45 32.182510 N Lat, 103.446190	53FSL 956FWL	)		11. County or Parish, State  LEA COUNTY, NM		
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR OT	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report     □ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	<ul><li>New Construction</li><li>Plug and Abandon</li><li>Plug Back</li></ul>			Other Drilling Operations	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	eration: Clearly state all pertinerally or recomplete horizontally, the will be performed or provide operations. If the operation respandonment Notices must be file	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor	date of any pred and true ver Required sub	roposed work and appro- rtical depths of all pertin sequent reports must be ew interval. a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
11/05/19 8-1/2"" hole 11/05/19 Production Hole @ 1	5,365' MD, 10,392' TVD	/ _ • • ·				

If the proposal Attach the Bon following com testing has bee determined tha 11/05/19 8-1 11/05/19 Pro

Casing shoe @ 15,347' MD, 10,392' TVD
Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 9,719')
Lead Cement w/ 500 sx Class H (3.46 yld, 10.5 ppg), Trail w/ 1,140 sx Class H r (1.24 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 8,505' by Calc Waitin gon CBL RR 11/16/19

HOBBS OCD NOV 21 2019 RECEIVED

14. I hereby certify	that the foregoing is true and correct.  Electronic Submission #491843 verifie  For EOG RESOURCES INCOR  Committed to AFMSS for processing by PRI	PORAT	ED, sent to the Hobbs		
Name (Printed/I	yped) EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATO	R	
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	11/11/2019 STATE OFFICE USE		<del></del>
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		Title	Accepted for Record  Jonathon Shepard  Carlsbad Field Office	NOV 1 3	3 2019
which would entitle the Title 18 U.S.C. Section	ne applicant to conduct operations thereon.  on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any po		wingly and willfully to make to any department	or agency of the Unite	ed
	titious or fraudulent statements or representations as to any matter w			o. againe, or the office	