Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Reson	res Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DUVISIO	30-025-46377
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 57505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		326115
87505	FICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BARMO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	BANDIT 32 STATE COM
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number #603H
2. Name of Operator		9. OGRID Number
EOG RESOURCES 3. Address of Operator		7377 10. Pool name or Wildcat
•		96682 TRISTE DRAW; BONE SPRING, EAST
4. Well Location	X 2207, MIDLAND 1X 79702	
Unit Letter F	2339 feet from the NORTH line	and 1415feet from the WESTline
Section 32	Township 24S Range 33E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3504 GL		
12. Charle Ammendiate Device Indicate Mature of Matice Device on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK D ALTERING CASING		
TEMPORARILY ABANDON		NCE DRILLING OPNS.
PULL OR ALTER CASING		CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:		DRILL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/11/19 6-3/4" hole		
		1
11/11/19 Production Hole @ 19,827' MD, 12,208' TVD		
Casing_shoe @ 19,812' MD, 12,208' TVD Ran 5-1/2'', 20#, ICYP-110, TXP (0' - 11,479') (MJ @ 11,410') (Airlock @ 11,364')		
Ran 5-1/2", 20#, ECP-110, VAM SFC (11,479' - 19,812')		
Lead Cement w/ 800 sx Class H (1.10 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,693' by Calc RR Waiting on CBL Completion to follow		
Big hot circ cement to surface, 100 @ 10,000 by Cale IXIX Waiting on OBE Completion to follow		
las	<u> </u>	
Spud Date: 19/1440	Rig Release Date: 11/	
Spud Date. 10414/19	Rig Release Date. 11/-	12/19
/		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MALE Sr. Regulatory Administrator DATE 11/14/19		
SIGNATUREDATE 11/14/19		
Type or print name Emily Føllis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
For State Use Only		
For State Use Only	Pet	
For State Use Only APPROVED BY: Conditions of Approval (if any):		