Submit 1 Copy To Appropr Office	iate District	State of New Me	exico		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			ral Resources	Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283 Bit S. First St., Artesia, NM 88240 District II - (505) 334-6178 District III - (505) 234-6178 District III - (505) 234-61				WELL API NO. 30-025-45956	
				5. Indicate Type of	Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410, 21 2019 District IV - (505) 476-3460 NOV 21 2019 Santa Fe, NM 87505				STATE 🗹	FEE
				6. State Oil & Gas I	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY SUPPER AND REPORTS ON WELLS				7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				AVOGATO 30 31 STATE COM	
PROPOSALS.)				8. Well Number 11H	
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other					
2. Name of Operator OXY USA INC				9. OGRID Number 16696	
3. Address of Operator				10. Pool name or Wildcat	
P.O. BOX 4294, HOUSTON, TX 77210-4294				RED TANK/BONE SPRING/EAST	
4. Well Location	400	NI			
Unit Letter 1		eet from the <u>N</u>	line and 885		
Section		Township 22S Ra			County LEA
	3706 GR	ion (Show whether DR	, KKB, KI, GK, etc.)	,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK I PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMIN					
CLOSED-LOOP SYST					
OTHER:	<u> </u>		OTHER: DRILLIN		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 					
proposed completion or recompletion.					
10/15/19 Skid to Avogato 11H, RU NU and perform break test on BOP 250psi low/5000psi high, good test. Test 9-5/8"					
casing to 1975psi for 30 min, good test. TIH and drill new formation to 8880', perform FIT to EMW=9.1ppg, good test. Drill					
8-1/2" hole to 19645', 10/27/19. RIH and set 5-1/2" 20# P-110 casing at 19614', 10/29/19. Pumped 120bbls spacer and					
then pumped cement with 2150sx (550bbls) class C with additives 13.2ppg 1.44 yield cement, TOC ~ 7261', 10/30/19. ND					
BOP and RR,	, 10/31/19.			•	
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Spud Date:	9/8/2019	Rig Release Da	ite: 10/3/	/19	
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I hereby certify that the	information above is true	and complete to the b	est of my knowledge	e and belief.	
		-			
SIGNATURE	N. Yeller	TITLE REG	ULATOR SPECIALI	ST DATE	E 11/20/19
			nani mathaw@a		
Type of print nume	ONI MATHEW	E-mail address	:roni_mathew@c	pxy.com PHON	NE:713-215-7827
For State Use Only		1	Day .		<i>, ,</i>
APPROVED BY:	Ala.	∽ TITLE	Petroleum Engin	DATE	11/20/19
Conditions of Approval	(if any):	· · · ·	811	W.(-/+ /v