

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87502				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025- 46032				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name ADDER 31 STATE				
		6. Well Number: 504H								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G07 S243225C; LOWER BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	24S	33E		311'	SOUTH	1963'	EAST	LEA
BH:	B	31	24S	33E		139'	NORTH	2138'	EAST	LEA
13. Date Spudded 08/07/2019		14. Date T.D. Reached 09/04/2019		15. Date Rig Released 09/04/2019		16. Date Completed (Ready to Produce) 11/04/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3502' GR		
18. Total Measured Depth of Well MD 15,661 TVD 10,774'			19. Plug Back Measured Depth MD 15,631' TVD 10,774'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,896 - 15,631'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8"	54.5# J-55	1,233'	17 1/2"	1055 SXS CL C/CIRC						
9 5/8"	40# J-55	4,928'	12 1/4"	1255 SXS CL C/CIRC						
5 1/2"	20# ICYP -110	15,661'	8 3/4"	1595 SXS CL/H TOC @ 5020' CBL						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET								
2 7/8 L-80	10,330'	10,300'								
26. Perforation record (interval, size, and number) 10,896 - 15,631' 3 1/8" 1044 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,896 - 15,631' Frac w/12,269,892 lbs proppant; 200,841 bbls load fld					
28. PRODUCTION										
Date First Production 11/04/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 11/14/2019	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 965	Gas - MCF 1286	Water - Bbl. 3,655	Gas - Oil Ratio 1332			
Flow Tubing Press. 347	Casing Pressure 1327	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Printed Name Kay Maddox		Title Regulatory Analyst			Date 11/18/2019		
E-mail Address Kay_maddox@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,070'	T. Canyon	BRUSHY 7,458'	T. Ojo Alamo	T. Penn A"	
T. Salt		1,403'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		4,705"	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. 1ST BONE SPRING SAND	10,050'	T. Entrada		
T. Wolfcamp			T. 2ND BONE SPRING SAND	10,582'	T. Wingate		
T. Penn			T.		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology