Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

1. N	EQUEST FOR ALLOWABLE AND AUTHO	RIZATION	I TRANSPORT		
<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702		NW 11/04/20	019		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code		
30 - 025-46099	WC025 G07 S243225C; LOWER BONE S	SPRING	97964		

<sup>7</sup> Property Code <sup>9</sup> Well Number 325730 503H **TAIPAN 31 STATE** 

II. 10	Surface	Location
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Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
М	31	245	33E		678'	SOUTH	742'	WEST	LEA
<sup>11</sup> Bottom Hole Location									

	BOLLOW HOLE LOCATION										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	1	Feet from the	East/	West line	County
C	31	245	33E		114'	NORTH		1319′	WEST	Γ	LEA
<sup>12</sup> Lse Code	<sup>13</sup> Pro	oducing	14 (	Gas	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
S	Method Code		Connect	ion Date							·
	FLO	WING									

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W		
372812	EOGRM	OIL		
151618	ENTERPRISE FIELD SERVICES	GAS		
	ENTERPRISE FIELD SERVICES			
298751	REGENCY FIELD SRVICES, LLC	GAS		
36785	DCP MIDSTREAM	GAS		

IV. **Well Completion Data** 

<sup>21</sup> Spud Date 08/02/2019	<sup>22</sup> Ready Date 11/04/2019	<sup>23</sup> TD 15,687'	<sup>24</sup> PBTD 15,658'	<sup>25</sup> Perforations 10,940 – 15,658'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth S	et	<sup>30</sup> Sacks Cement
17 1/2"	13	3 3/8"	1,182'		1003 SXS CL C CMT/CIRC
12 1/4"	9	9 5/8" 4,919'			1370 SXS CL C CMT/CIRC
8 3/4"	5	1/2"	15,673′		1695 SXS CL H/TOC 3342' CBL

## **Well Test Data**

<sup>31</sup> Date New Oil 11/04/2019	<sup>32</sup> Gas Delivery Date 11/04/2019	<sup>33</sup> Test Date 11/14/2019	<sup>34</sup> Test Length	35 Tbg. Pressure 361	<sup>36</sup> Csg. Pressure 1084
<sup>37</sup> Choke Size 128	<sup>38</sup> Oil 852	<sup>39</sup> Water 4011	⁴º Gas 1179		<sup>41</sup> Test Method
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complete to the best of my knowledge and belief.

Approved by:

Signature:

Printed name:

Petroleum Engineer

Kay Maddox

Title: **Regulatory Analyst** 

E-mail Address: Kay\_Maddox@eogresources.com

Date: 11/18/2019 Phone: 432-686-3658 Approval Date: