

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-025-45615		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No. 320719		5. Lease Name or Unit Agreement Name Zeus 24330909 State								
6. Well Number: #104H		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID 372043								
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		11. Pool name or Wildcat Triple X, Bone Spring, West								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	09	24S	33E		808	FSL	311	FEL	LEA
BH:	A	09	24S	33E		6	FNL	1320	FEL	LEA
13. Date Spudded 6/28/19	14. Date T.D. Reached 7/8/19	15. Date Rig Released 7/10/19		16. Date Completed (Ready to Produce) 8/6/19		17. Elevations (DF and RKB, RT, GR, etc.) 3614 GL				
18. Total Measured Depth of Well 14493		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9156' - 14,375', UPPER AVALON										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8"	54.5	1350	17 1/2	1160 SKS						
9 5/8"	40	5354	12 1/4	1405 SKS						
5 1/2"	20	14468	8 3/4	1400 SKS						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 9156' - 14375', 0.4", 936					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9156 - 14375		12,009,280# 100 MESH			
28. PRODUCTION										
Date First Production 8/10/19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 8/25/19	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 984	Gas - MCF 1784	Water - Bbl. 2893	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 984	Gas - MCF 1784	Water - Bbl. 2893	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By JAKE HANEY			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

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