Office	State of New Mexico	Form C-103
District I - (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882	8 July 2	WELL API NO.
811 S. First St., Artesia, NM 882	OIL NSERVATION DIVISION	30-025-45779 5. Indicate Type of Lease
District III - (505) 334-6178	220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 N	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	OCD CD	0. 5.4.6 6.1.45 6.45 254.55 7.6.
87505	S AND REPORTS ON WELL	7 1 N N
(DO NOT USE THIS FORM FOR PROPOSAL	S AND REPORTS ON WARDS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	TION FOR PERMIT" (FORM C-101) FO 1201	Airstream 24 State Com
PROPOSALS.)	as Well Other NOV	9 Wall Number
1. Type of Well: Oil Well Ga 2. Name of Operator	Production, LLC RECEIVED	9. OGRID Number
Centennial Resource F	Production IIC SECENT	372165
3. Address of Operator	Todaction, LLC	10. Pool name or Wildcat
•	900 Danver CO 90202	
4. Well Location	800, Denver, CO 80202	
Unit Letter O : 59	ggfeet from the <u>South</u> line and	2584 ³ feet from the East line
Section 13	Township 22S Range 34E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, e	
•	3510 GR	.,
	COTO CIN	
12 Check An	propriate Box to Indicate Nature of Notic	e Report or Other Data
12. Check App	propriate box to indicate Nature of Notice	c, Report of Other Data
NOTICE OF INTE	ENTION TO: SU	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [] F	PLUG AND ABANDON 🔲 REMEDIAL W	DRK
TEMPORARILY ABANDON 🔲 (ORILLING OPNS. P AND A
	MULTIPLE COMPL 🔲 CASING/CEMI	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER:		ompletion 🛛
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