

## District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

HOBBS OCD

DEC 09 2019

RECEIVED

Submit to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 11/25/2019
<sup>4</sup> API Number 30 - 025-45505	<sup>5</sup> Pool Name WC025 G08 S253235G; LOWER BONE SPRING	<sup>6</sup> Pool Code 97903
<sup>7</sup> Property Code 324860	FEARLESS 26 FEDERAL COM	<sup>9</sup> Well Number 503H

II. <sup>10</sup> Surface Location

UL or lot no. B	Section 26	Township 25S	Range 32E	Lot Idn	Feet from the 378'	North/South NORTH	Feet from the 1696'	East/West line EAST	County LEA
<sup>11</sup> Bottom Hole Location									
UL or lot no. P	Section 35	Township 25S	Range 32E	Lot Idn	Feet from the 110'	North/South SOUTH	Feet from the 1275'	East/West line EAST	County LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 05/30/2019	<sup>22</sup> Ready Date 11/25/2019	<sup>23</sup> TD 20,632'	<sup>24</sup> PBDT 20,632'	<sup>25</sup> Perforations 10,538-20,632'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	912'	855 SXS CL C CMT/CIRC		
12 1/4"	9 5/8"	4,642'	1530 SXS CL C CMT/CIRC		
8 3/4"	5 1/2"	20,617'	2670 SXS CL H/TOC 8350' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

12/05/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

P. Maddox

Title:

L.M.

Approval Date:

12/10/2019.

Test Allowable Expires 2/25/2020