Submit 1 Copy To Appropriate District Office District 1 - (575) 393-6161 Energy, M	ate of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240 District H. (675) 748 1282		Revised July 18, 2013 WELL API NO.
		30-025-36808
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505 1230 S. St. Francis Dr. Santa Fe, NM		STATE FEE 🗸
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 8/505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Northeast Drinkard Unit (NEDU) [22503]
1. Type of Well: Oil Well Gas Well Other		8. Well Number 336
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		Eunice; B-T-D, North [22900]
4. Well Location		
Unit Letter N : 330 feet from the South line and 2576 feet from the West line		
	ship 21S Range 37E	NMPM County Lea
1 '	Show whether DR, RKB, RT, GR, etc.,	
3464' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache added pay and acidized this well, as follows:		
11/12/2019 MIRUSU POOH w/prod equip.		
11/13/2019 RIH w/bailer; tag fill @ 6167'. CO fill to 6880'.		
11/14/2019 POOH w/bailer; RIH w/bit & scraper.		
11/15/2019 Perf Drinkard @ 6710'-6752', 30 total shots. Perf Blinebry @ 5806'-5920', 72 total shots. Pump pre-flush, 1000 gal 15% HCL acid & post flush. Test lines.		
11/18/2019 Acidize Drinkard w/3000 gal 15% HCL acid & 3000# rock salt.		
Acidize Tubb w/3000 gal 15% HCL acid & 2000# rock salt.		
Acidize Blinebry w/5000 gal 15% HCL acid & 3500# rock salt. 11/19/2019 RIH w/171 jts 2-7/8" J-55 tbg w/EOT & SN @ 6756'.		
11/19/2019 RIH w/17 1 jts 2-7/8 3-33 bg w/EOT & 3N @ 6736 . 11/20/2019 RIH w/rods & pump. Tag @ 6790' on something hard. Test tbg - held. RWTP		
Spud Date: 12/27/2004	Rig Release Date: 1/9/2005	
Spud Date: 12/27/2004	Rig Release Date: 1/9/2005	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Da 2 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1		
SIGNATURE TITLE Sr. Staff Reg Analyst DATE 11/25/2019		
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@apa	checorp.com PHONE: (432) 818-1062
For State Use Only		
APPROVED BY: Kun tate title C 0 A DATE 11-27-19		
Conditions of Approval (if any)		