

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
DEC 10 2010
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT LOG

5. Lease Serial No.
NNNM100568

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. Email: rebecca.deal@dvn.com			8. Lease Name and Well No. MEAN GREEN 23-35 FED COM 1H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			9. API Well No. 30-025-44595		
3a. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool, or Exploratory JABALINA; WOLFCAMP SOUTHW		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 23 T26S R34E Mer NESE 2449FSL 890FEL At top prod interval reported below Sec 23 T26S R34E Mer SENE 2590FNL 1260FEL At total depth SENE 20FSL 1027FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 23 T26S R34E Mer		
14. Date Spudded 09/30/2018			15. Date T.D. Reached 11/24/2018		12. County or Parish LEA
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/05/2019			13. State NM		
18. Total Depth: MD 23240 TVD 12637		19. Plug Back T.D.: MD 23163 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1075		1635		0	1455
10.625	8.625 P110EC	32.0	0	12232		1500		0	468
7.875	5.500 P110EC	20.0	0	23104		2720		223	0
7.875	4.500 P-110	13.5	0	23229					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12956	23113	12956 TO 23113		1228	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12956 TO 23113	53 BBLs ACID, 24,639,051# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2019	08/03/2019	24	→	1232.0	1794.0	6579.0			ELOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1501.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 1456	Well Status	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #477852 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 01/11/2020

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	980	1281	BARREN	RUSTLER	980
SALADO	1281	5270	BARREN	SALADO	1281
B/SALT	5270	5312	BARREN	B/SALT	5270
DELAWARE	5312	9437	OIL/GAS	DELAWARE	5312
BONE SPRING	9437	12622	OIL/GAS	BONE SPRING	9437
WOLFCAMP	12622			WOLFCAMP	12622

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 10-5/8" hole @ 9837' & 9-7/8" hole @ 12,244'. RIH w/ 110 jts 8-5/8" 32# P-110EC BTC csg & 160 jts 8-5/8" 32# VAM FJL csg, set @ 12,232'.

Production casing as follows: TD 7-7/8" hole @ 23,240'. RIH w/ 503 jts 5-1/2" 20# P-110EC csg & 2jts 4-1/2" P-110 csg, set @ 23,229'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #477852 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/14/2019 ()

Name (please print) REBECCA DEALTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 08/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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