

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural ResourcesForm C-104  
Revised August 1, 2011

District II 11 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/11/2019
<sup>4</sup> API Number 30 - 025-46081	<sup>5</sup> Pool Name WC025 G09 S263416B; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98105
<sup>7</sup> Property Code 325735	LOBO BLANCO 9 FEDERAL	<sup>9</sup> Well Number 704H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	9	26S	34E		326'	SOUTH	1341'	WEST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C	4	26S	34E		111'	NORTH	2295'	WEST	LEA

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 06/06/2019	<sup>22</sup> Ready Date 11/11/2019	<sup>23</sup> TD 23,078'	<sup>24</sup> PBDT 23,065'	<sup>25</sup> Perforations 12,959-23,065'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8"	840'	480 SXS CL C CMT/CIRC		
8 3/4"	7 5/8"	11,883'	1542 SXS CL C & H CMT/CIRC		
6 3/4"	5 1/2"	23,067'	1045 SXS CL H/TOC 9090' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 11/11/2019	<sup>32</sup> Gas Delivery Date 11/11/2019	<sup>33</sup> Test Date 11/15/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2654
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 2821	<sup>39</sup> Water 12,778	<sup>40</sup> Gas 4920		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Kay Maddox*

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

11/20/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

*P. M...*

Title:

*LM*

Approval Date:

*12/16/2020*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT

HOBBS OCD

DEC 13 2019

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 20105. Lease Serial No.  
NMNM669271a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX  
E-Mail: kay\_maddox@eogresources.com8. Lease Name and Well No.  
LOBO BLANCO 9 FED 704H3. Address PO BOX 2267  
MIDLAND, TX 797023a. Phone No. (include area code)  
Ph: 432-686-36589. API Well No.  
30-025-46081-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 9 T26S R34E Mer NMP SWSW 326FSL 1341FWL 32.051594 N Lat, 103.479050 W Lon  
At top prod interval reported below Sec 9 T26S R34E Mer NMP SESW 348FSL 2301FWL 32.051659 N Lat, 103.475950 W Lon  
At total depth Sec 4 T26S R34E Mer NMP NENW 111FNL 2295FWL 32.079429 N Lat, 103.475991 W Lon10. Field and Pool, or Exploratory  
W6025 609 S263416 B; UPWC11. Sec., T., R., M., or Block and Survey  
or Area Sec 9 T26S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
06/06/201915. Date T.D. Reached  
08/25/201916. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/11/201917. Elevations (DF, KB, RT, GL)\*  
3338 GL18. Total Depth: MD 23078  
TVD 1273319. Plug Back T.D.: MD 23065  
TVD 1273320. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	9.625 J55	40.0		840		480		0	
8.750	7.625 HCP-110	29.7		11883		1542		38	
6.750	5.500 ICP110	20.0		23067		1045		9090	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12959	23065	12959 TO 23065	3.000	2132	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12959 TO 23065	26,022,182 LBS PROPPANT; 415,035 BBLS LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2019	11/15/2019	24	→	2821.0	4920.0	12778.0	43.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2654.0	→	2821	4920	12778	1744	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493126 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	733		BARREN	RUSTLER	733
TOP OF SALT	1057		BARREN	TOP OF SALT	1057
BASE OF SALT	3995		OIL & GAS	BASE OF SALT	3995
BRUSHY CANYON	8120		OIL & GAS	BRUSHY CANYON	8120
BONE SPRING 1ST	10615		OIL & GAS	BONE SPRING 1ST	10615
BONE SPRING 2ND	11138		OIL & GAS	BONE SPRING 2ND	11138
BONE SPRING 3RD	12208		OIL & GAS	BONE SPRING 3RD	12208
WOLFCAMP	12642		OIL & GAS	WOLFCAMP	12642

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #493126 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/11/2019 (20JAS0098SE)

Name (please print) KAY MADDOXTitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 11/20/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

# Revisions to Operator-Submitted EC Data for Well Completion #493126

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM66927	NMNM66927
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Well Name:	LOBO BLANCO 9 FEDERAL	LOBO BLANCO 9 FED
Number:	704H	704H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 9 T26S R34E Mer NMP	Sec 9 T26S R34E Mer NMP
Surf Loc:	SESW 326FSL 1341FWL 32.051595 N Lat, 103.479047 W Lon	SESW 326FSL 1341FWL 32.051594 N Lat, 103.479050 W Lon
Field/Pool:	WC025 G09 S263416B;UP WC	WOLFCAMP
Logs Run:		
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP