Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	State of New Me Energy, Minerals and Natu	ural Resources	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-36717		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease  STATE ☐ FEE ☑  6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			7. Lease Name or Unit Agreement Name  Barber Adkins 8  8. Well Number: 002		
2. Name of Operator Chevron USA, Inc 3. Address of Operator			9. OGRID Number 4323  10. Pool name or Wildcat		
6301 Deauville Blvd, Midland, Tx 79706  4. Well Location			Monument; Abo, Southwest		
Unit Letter F: 1,600 feet from the South line and 630 feet from the West line Section 8 Township 20S Range 37E, NMPM, County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	TENTION TO: PLUG AND ABANDON ☐ CHANGE PLANS ☐	SUB REMEDIAL WOR COMMENCE DRI	K		CASING
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN			PITE
OTHER:  13. Describe proposed or comp	leted operations. (Clearly state all	OTHER:	d give pertine	nt dates, including	estimated date

## Chevron USA Inc completed abandonment of this well as follows:

10/29/19: Test CSG to 500 PSI – failed. N/U BOPE.

Surface, 4 1/2" Hanger from 4,990' to 7,919' TOC 4,987'.

10/30/19: Kerry Fortner(NMOCD) approved plug and will need to be tagged. Spot 97 SKS Class C, 14.8 PPG 1.32 YLD, F/5226' T/4500'.

of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 425' TOC Surface, 8 5/8" @ 2,782' TOC surface, 7" @ 5,154' TOC

10/31/19: Tag TOC at 4540'. Attempt to pressure test CSG – failed. Kerry(NMOCD) approved tag depth and to continue forward. Spot 283 SKS Class C 14.8 PPG 1.32 YLD, F/ 4540' T/ 2850'.

11/1/19: Tag TOC at 2867'. Kerry(NMOD) approved tag. Test CSG to 500 PSI for 15 minutes – good. Perforate at 2832'. Unable to establish rate. Kerry(NMOCD) approved balance plug. Spot 105 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2867' T/ 2240'. Ran CBL and log F/ 2200' T/ surface.

11/4/19: Tag TOC at 2258'. M/P 48 BBLs MLF F/ 2258' T/ 1080'. Perforate at 1080'. Unable to establish rate.

Kerry(NMOCD) approved plug and to cut CSG. Spot 58 SKS Class C, 14.8 PPG 1.32 YLD, F/1147' T/800'. Cut CSG at 750'. Unable to establish injection rate. Perforate at 650'. Unable to establish rate.

11/5-11/8/19: Attempt to work CSG free – unsuccessful. Cut CSG at 350'. Attempt to work free – unsuccessful. Tag TOC at 843'. Notify Kerry(NMOCD). Spot 50 SKS Class C, 14.8 PPG 1.32 YLD, F/ 843' T/ 545'.

11/11/19: Tag TOC at 546'. Perforate at 545'-541. Perforate again at 540'-536', 535'-531', and 530'-526'.

11/16/19: Dump 25 buckets of Zonite in 7 stages. Tag top of Zonite at 478'.

12/12/19: MIRU CTU. Tag TOZ at 518'. Spot 100 SKS Class C, 14.8 PPG 1.32 YLD, F/ 518' T/ surface – good returns at surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ricky Villanueva
Well Abandonment Engineer

SIGNATURE

E-mail address: RYQG@chevron.com PHONE: 432-687-7786

For State Use Only

PPROVED BY: / LULY FITLE

DATE /

12-18-19

Conditions of Approval (if any):