Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-103
District 1 – (575) 393-6161	Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
District II – (575) 748-1283			30-025-41282	
811 S. First St., Artesia, NM 88210	ONSERVATION	DIVISION	5. Indicate Type of I	.ease
Submit 1 Copy To Appropriate District Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District III – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505		ncis Dr.	STATE X FEE	
District IV = (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas L	
1000 Rio Brazos Rd., Aztec, M 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NO RE				
SUNIDAY NO MES AND DE	DODTS ON WELLS		7. Lease Name or Ur	nit Agraement Nome
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLI	JG BACK TO A	· ·	in Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE			Bertha J. Barber	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other		8. Well Number	
2. Name of Operator	Other	***	9. OGRID Number	-
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wi	ldcat
303 Veterans Airpark Lane, Ste. 3000, Midland	, TX 79705		Eunice Monumen	it G/SA
4. Well Location				
	t from the N	line and	853 feet from th	he <u>E</u> line
		inge 37E		County Lea
11. Elevation	n (Show whether DR,		)	
	3554' GR			
10 01 1 1		CD 1	D 01 D	Jew.
12. Check Appropriate	Box to Indicate N	ature of Notice,	Report or Other Da	ita
NOTICE OF INTENTION	TO·	l SUB	SEQUENT REPO	ORT OF
PERFORM REMEDIAL WORK ☐ PLUG AND		REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON ☐ CHANGE PI		COMMENCE DRI		AND A 🔀
PULL OR ALTER CASING   MULTIPLE (		CASING/CEMEN		ONID
DOWNHOLE COMMINGLE				PICK
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operation				
of starting any proposed work). SEE RUI	E 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach well	bore diagram of
proposed completion or recompletion.				•
	2			
1. 12/04/19 Notified OCD of intent.		TO 0 0 00051 0		3 00701
2. 12/05/19 Spot 40 sx class "c" cmt @ 3365				
@ 2351' calc. TOC @ 2351'. Sp				
<ol> <li>12/06/19 Perforate @ 250'. Squeeze did r Perforate @ 125'. Spot 10 sx cla</li> </ol>	•			<del></del>
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"c" cmt. Dig out wellhead & and				
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0.15.	D. D. D.			
Spud Date:	Rig Release Da	ite:		
	•			
I hereby certify that the information above is true a	nd complete to the b	est of my knowledg	e and helief	
Thereby certify that the information above is true a	nd complete to the o	est of my knowledg	c and benef.	
SIGNATURE / // //	TITLE	Agent	DATE	12/09/2019
Time a maint and limmy Paglay	г и и	. supsobvolloosiis	na@vahoo oom niio	ID. 432_561 9600
Type or print name Jimmy Bagley	E-mail address	3: Sunsetwellservic	e@yahoo.com PHON	(E: 402-001-0000
For State Use Only	^ -	$\Lambda$		10 10 18
APPROVED BY: Kerry forher	$TITLE C, \theta$	, H	DATE	12~18-19
Conditions of Approval (if any)				
APPROVED BY: Kerry Future Conditions of Approval (if any) Authorizon By Auin Bucho	SR. RECLAM	ATION FOREMA	N. APACHE C	ERPORATION
- 1 7 Second Manual	,	·	•	

Submit 1 Copy To Appropriate District Office	State of New Mexic			Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural	Resources	Revise API NO.	d July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATION D	.   20.00	APT NO. 25-41282		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION D	1 VISIOIN 5 Indic	ate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		TATE X FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	6. State	Oil & Gas Lease No.		
l .	CES AND REPORTS ON WELLS		e Name or Unit Agree	ment Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UCH Berth	Bertha J. Barber		
1. Type of Well: Oil Well X	Gas Well  Other		Number 16		
Name of Operator     Apache Corporation		873	ID Number		
3. Address of Operator		10. Poo	I name or Wildcat		
303 Veterans Airpark Lane, Ste.	3000, Midland, TX 79705	Euni	ce Monument G/SA		
4. Well Location Unit Letter A:	1310 feet from the N	line and 853	feet from the	E line	
Section 7	Township 208 Range	<del></del>	County L	<del></del>	
Section	11. Elevation (Show whether DR, RK		County	<u>ea</u>	
	3554' GR		.		
12. Check A	Appropriate Box to Indicate Natu	re of Notice, Report of	or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF	: :	
PERFORM REMEDIAL WORK	- · · · - · · · · · · · · · · · · · · ·	EMEDIAL WORK	☐ ALTERING	CASING	
TEMPODADU VADANDON -		OMMENCE DRILLING OP	NS. P AND A	X	
TEMPORARILY ABANDON		ASING/CEMENT JOB			
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEIVIEN I JOB			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL C	ASING/CEMENT JOB			
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:		THER:	inent dates including	estimated date	
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