Submit 1 Copy To Appropriate District		
Office	Form C-103	
District I – (575) 393-6161	Resources Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	30-025-38125	
811 S. First St., Artesia, NM 887	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87414	DI. STATE FEE X	
Office <u>District II</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240, <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88240, <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88240, <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88240, <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88240, <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88240, <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88240, <u>District III</u> – (575) 748-1283 812 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NO SICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	CH North Hobbs G/SA Unit	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 638	
2. Name of Operator	9. OGRID Number	
Occidental Permian LTD	157984	
3. Address of Operator	10. Pool name or Wildcat	
PO Box 4294 Houston, TX 77210	Hobbs; (G/SA)	
4. Well Location	11 1 4979 6 J C II F II	
Unit Letter <u>B</u> : 402 feet from the <u>N</u>	_ line and line line line	
Section 19 Township 18S Range 11. Elevation (Show whether DR, RKE	38E NMPM County Lea	
3675' KBL	5, K1, UK, etc.)	
12. Check Appropriate Box to Indicate Nature	e of Notice, Report or Other Data	
	SUBSEQUENT REPORT OF: MEDIAL WORK 🛛 🖾 ALTERING CASING 🗂	
	MMENCE DRILLING OPNS. P AND A	
DOWNHOLE COMMINGLE		
OTHER: OT 13. Describe proposed or completed operations. (Clearly state all pertin	HER:	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. Fo		
proposed completion or recompletion.		
9/19/19: MIRU x NDWH x NUBOP. POOH 125 its 2 7/8" the x especies	upment, RIH 5 ½" rbn @ 4170' x nkr @ 4030"	
	9/19/19: MIRU x NDWH x NUBOP. POOH 125 jts 2 7/8" tbg x esp equipment. RIH 5 ½" rbp @ 4170' x pkr @ 4030".	
Pressure tested squeezed perfs from 4110' to 4155', held. 9/20/19: POOH rbp x pkr. RIH 5 1/2" rbp @4177' x pkr @ 4170'.		
Pressure tested rhn to $1000 \text{ nsi}$ held POOH rhn v nkr. RIH 5 $1/2^{\circ}$ cih		
Pressure tested rbp to 1000 psi, held. POOH rbp x pkr. RIH 5 1/2" cib	p @ 4177'. 9/23/19: RIH 5 1/2" cicr @ 4060'. Pumped	
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