

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

NOBBS CCD

DEC 16 2019

RECEIVED

Form C-103
June 19, 2008

WELL API NO. 30-025-03825
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2359-1
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 48
9. OGRID Number 4323
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA INC

3. Address of Operator

6301 Deauville Blvd, Midland, TX 79706

4. Well Location

Unit Letter **B** : **660** feet from the **North** line and **2080** feet from the **EAST** line

Section **1** Township **17S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3836' DF, 3823' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/19-4/8/19 MIRU CTU, drill out cement t/ 3120', RDMO CTU.

4/25/19 MIRU CTU, TIH and tag TOC at 3120', spot MLF, pump 25 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 3120'-2906', pump 35 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 2050'-1704', pump 10 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 700'-600'.

5/11/19 MIRU wireline, tag TOC at 580', perforate at the following intervals: 570'-564', 559'-553', 548'-542', 538'-531'. Attempt to place 2" Zonite Nodules, bridged off at 334'. Attempted to broach casing without success.

5/13/19-5/14/19 R/U slickline unit, work through Zonite bridges, RDMO.

5/15/19-5/17/19 R/U Zonite truck and place 15.5 cubic feet of 2" Zonite Nodules t/ 480'. RDMO.

10/08/19 MIRU wireline, tag Zonite at 505', perforate at the following intervals: 502'-498', 473'-469', 468'-464'.

10/09/19 MIRU Zonite truck, place total of 18.9 cubic feet of .25" Zonite Pellets, down squeeze 6 cubic feet leaving Zonite at 425'.

10/10/19 Continue to squeeze and place Zonite Pellets, total of 12.6 cubic feet placed.

10/15/19 Continue to squeeze and place Zonite Pellets, total of 12.6 cubic feet placed.

10/24/19 Continue to squeeze and place Zonite Pellets, total of 2.6 cubic feet placed. TOZ at 351'.

10/26/19 MIRU cementing equipment. Squeeze 1 bbl of Micro-fine cement down surface casing.

11/07/19 MIRU Nano-Seal equipment, squeeze Nano-Seal down surface and intermediate casing strings, total of 10 gallons pumped.

11/14/19 MIRU Nano-Seal equipment, squeeze Nano-Seal down surface and intermediate casing strings, total of 21 gallons pumped.

12/11/19 All strings passed bubble tests, MIRU CTU, tagged TOZ at 348', pump 47 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 348' t/ surface, RDMO CTU. Well is re-P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer DATE 12/16/19
Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 832-588-4044
For State Use Only

APPROVED BY: Kerry Forth TITLE C.O. A DATE 12-18-19
Conditions of Approval (if any)