

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; font-size: 2em; opacity: 0.5;">HOBBS OGD RECEIVED DEC 9 2019</div>		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-025-46155		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name GREVEY COM	
				6. Well Number: 211H	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 2288937	
10. Address of Operator 5400 LBJ FREEWAY STE 1500, DALLAS, TX 75240				11. Pool name or Wildcat JABALINA;WOLFCAMP, SOUTHWEST	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	20	26S	35E	4
BH:	E	29	26S	35E	5
13. Date Spudded 07/12/19		14. Date T.D. Reached 08/03/19		15. Date Rig Released 08/07/19	
				16. Date Completed (Ready to Produce) 09/12/19	
18. Total Measured Depth of Well 12734/20369'		19. Plug Back Measured Depth 20332		20. Was Directional Survey Made? Y	
				21. Type Electric and Other Logs Run Gamma	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12827 - 20264'				cement in hole 20369 - 20332'	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5# J55	1080	17.5	1090 1.36 C	0
9.625	40.0# J55	5394	12.25	1495 1.35 C	0
7.625	29.7# P110	5047	8.75	860 1.44 C	0
7.625	29.7# P110	13011	8.75	---	0
6.75	20.0# P110	20332	6.75	1248 1.24 H	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	11,944'	11,944'			
26. Perforation record (interval, size, and number) 12827 - 20264'; 45 stages, 6 clusters per 30 holes per @0.45"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			12827 - 20264		
			17,985,085 lbs sand; fracture treated		
28. PRODUCTION					
Date First Production 09/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 09/19/19	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1423	Gas - MCF 1985
				Water - Bbl. 9160	Gas - Oil Ratio 1395
Flow Tubing Press. ---	Casing Pressure 2000	Calculated 24-Hour Rate	Oil - Bbl. 1423	Gas - MCF 1985	Water - Bbl. 9160
					Oil Gravity - API - (Corr.) 44.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Freddy Galan
31. List Attachments C-102, DS, log					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Ava Monroe		Printed Name Ava Monroe		Title Sr. Regulatory Analyst	
E-mail Address amonroe@matadorresources.com				Date 12/19/19	

K-8