Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 30-025-46448 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 325730 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH TAIPAN 31 STATE PROPOSALS.) 8. Well Number #703H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **EOG RESOURCES** 7377 3. Address of Operator 10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP P O BOX 2267, MIDLAND TX 79702 4. Well Location line and 1960 .311 feet from the SOUTH feet from the WEST Unit Letter N line 33E 31 24S Range County Section **NMPM** LEA CO Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3509 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING [ PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK **TEMPORARILY ABANDON**  $\Box$ **CHANGE PLANS**  $\Box$ COMMENCE DRILLING OPNS. P AND A **MULTIPLE COMPL**  $\boxtimes$ **PULL OR ALTER CASING** CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: DRILL CSG OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/23/19 20" Conductor @ 115' 12/09/19 12-1/4" HOLE 12/09/19 Surface Hole @ 1,231' MD, 1,231' TVD Casing shoe @ 1,216' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 535 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -Good. Circ 185 sx cement to surface 12/14/19 8-3/4" hole 12/14/19 Intermediate Hole @ 11,825' MD, 11,807' TVD 12/14/19 Intermediate Hole @ 11,825 MD, 11,807 TVD
Casing shoe @ 11,810' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,106')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,106' - 11,810')
Stage 1: Lead Cement w/ 420 sx Class H(R)-9 (1,22 yld, 15.6 ppg)
Test casing to 2,600 psi for 30 min - good. Did not circ cement to surface, TOC @ 6,725' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.52 yld, 14.8 ppg)
Stage 3: Top out w/ 105 sx Class H (1.34 yld, 14.8 ppg) TOC @ surface ResumeDrilling 6-3/4" hole Spud Date: Rig Release Date: 11/23/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. **DATE 12/20/19** TITLE Sr. Regulatory Administrator **SIGNATURE** Type or print name Emily Follis E-mail address: emily\_follis@eogresources.comONE: 432-848-9163 For State Use Only 12/3//19 APPROVED BY: TITLE

Conditions of Approval (11 any):