Office	10 Appropriate District		ate of New M				Form C-103	
<u>District I</u> – (575		Energy, Mi	nerals and Na	tural Resources	ANTEN A		vised July 18, 2013	
	Dr., Hobbs, NM 88240				WELL A 30-025-45			
611 B. Filst St., Artesia, 1414 66210				N DIVISION		5. Indicate Type of Lease		
1000 Die Desgee Dd. Astes, NM 97410			South St. Fr	ancis Dr.		STATE FEE		
District IV - (50		Sa	inta Fe, NM	87505		Oil & Gas Lease N		
1220 S. St. Fran	cis Dr., Santa Fe, NM		7	87505 <u>Ogga</u> s				
87505	SUMPLY NOT	ICES AND PEDO	PTS ON WELL	C - C - C - C - C - C - C - C - C - C -	7 1 0000	Name or Unit Agr	reement Name	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PROPOSALS TO DEEPEN OF PROPOSALS TO DRILL OR TO DEEPEN OF PROPOSALS TO DRILL OR TO DEEPEN OF PROPOSALS TO					/. Lease	_		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF TWO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SYCH PROPOSALS.)					FLOWMA	FLOWMASTER 15 FB FEE		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  2. Name of Operator Marathon Oil Permian LLC					8. Well 1	8. Well Number <sub>15H</sub>		
2. Name of (		Cas Well O	inci (	Elve		D Number		
Marathon Oil				CO	372098	2 1 (4111001		
3. Address o	of Operator				10. Pool	name or Wildcat		
5555 San Felipe St., Houston, TX 77056					RED HILL	RED HILLS; BONE SPRING, NORTH		
4. Well Loca	ation	504	601	(T) (	4050		MEGT	
Unit	t Letter :	591 feet fro	om the	line and	1858	feet from the	WEST line	
Sect	tion 15	Towns	ship 24S	Range 34E	NMPM	County	LEA	
				R, RKB, RT, GR, etc	:.)			
		,		9' GL	<u></u>	5		
	12. Check	Appropriate Box	k to Indicate	Nature of Notice	Report or	r Other Data		
		• •			•			
					-	SEQUENT REPORT OF:		
	REMEDIAL WORK	PLUG AND ABA				_	NG CASING	
	ILY ABANDON	CHANGE PLAN	<u>=</u>			NS.⊟ PANDA	<b>A</b> $\square$	
	TER CASING	MULTIPLE COM	MPL CASING/CEMEN		AI JOB	ш		
	COMMINGLE  OP SYSTEM							
	UP STSTEM III							
CLOSED-LO	· · · · · · · · · · · · · · · · · · ·			OTHER.	T	ubing Detail	7	
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