Submit One Copy To Appropriate District Office State of New Mexico Office Figure 1. Minorals of Appropriate District	Form C-103 Revised November 3, 2011
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210  Energy, Minerals at Natural Resources OIL CONSERVATION DIVISION	WELL API NO. 30-025-29202
811 S. First St., Artesia, NM 88210  District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  OIL CONSERVATION DIVISON 1220 South St. Francis II.  Santa Fe, NM 0505	5. Indicate Type of Lease  STATE  FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)	7. Lease Name or Unit Agreement Name LSA
1. Type of Well:	8. Well Number 2
2. Name of Operator MARATHON OIL PERMIAN, LLC	9. OGRID Number 372098
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056	10. Pool name or Wildcat DOUBLE A; ABO, SOUTH
4. Well Location	E
Unit Letter G: 1980 feet from the N line and 2310 feet from the Section 30 Township 17S Range 36E NMPM County	- <u>, = :</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3881' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: SUI PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	BSEQUENT REPORT OF:   ALTERING CASING
<u> </u>	RILLING OPNS P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEME	NT JOB
	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tic downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA0 retrieved flow lines and pipelines.	C. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURETITLE Regulatory Profession	
TYPE OR PRINT NAME Adrian Covarrubias E-MAIL: acovarrubias@marathonoil.com PHONE: 713-296-3368	
APPROVED BY: Telly Fort TITLE C.O.	14 DATE 12-70-19
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