orm 3160-5 une 2015)	UNITED STATES					A APPROVED NO. 1004-0137	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill of to re abandoned well. Use form 3160-3 (APD) for such j SUBMIT IN TRIPLICATE - Other instructions on			Wi awal (1.(378	Expires:	January 31, 20	18
			ELLS L. ULILICO		5. Lease Serial No. NMNM02965A		
			enter antog iroposals.	BSA	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instruc	ctions on	page 2 DEC	² 3 2019	DIf Unit or CA/Agr	reement, Name	and/or No.
Type of Well Gas Well Gas Well Other Contact: KAY MADD EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresou			OX VED		8. Well Name and No. MAGNOLIA 15 FED COM 744H 9. API Well No. 30-025-44402-00-X1		IH
3a. Address 3b. Phone I PO BOX 2267 Ph: 432-I MIDLAND, TX 79702 Ph: 432-I			o. (include area code) 86-3658		10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				<u> </u>	11. County or Parish	i, State	
Sec 15 T26S R33E NENE 771FNL 1268FEL 32.048611 N Lat, 103.555748 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	THER DATA	<u> </u>
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	🗖 Water	Shut-Off
Subsequent Report	□ Alter Casing		raulic Fracturing	🗖 Reclam		🗖 Well I	ntegrity
	Casing Repair	-	Construction	C Recomp		Other Production	on Start-up
Final Abandonment Notice	Change Plans	🗖 Plug			Disposal		-
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 10/26/2019 RIG RELEASED 10/28/2019 MIRU PREP TO 11/03/2019 BEGIN PERF &	peration: Clearly state all pertinent de tally or recomplete horizontally, give rk will be performed or provide the d operations. If the operation results bandonment Notices must be filed o final inspection. FRAC, TEST VOID 5000 PSI FRAC	etails, includ e subsurface Bond No. or s in a multipl nly after all s	ng estimated startin locations and measu file with BLM/BIA e completion or reco equirements, includ	g date of any p red and true ve Required sul mpletion in a r ing reclamation 8500 PSI	roposed work and appr rtical depths of all pert ssequent reports must b new interval, a Form 31 n, have been completed	inent markers a be filed within 3 60-4 must be f I and the operat	nd zones. 0 days led once
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