| Submit One Copy To Appropriate District   | State of New Me  | exico  |   | Form C-103   |  |
|---|--|--|---|--|--|
| Office  | Energy, Minerals and Natural Resources   |  |   | Revised November 3, 2011   |  |
| <u>District I</u><br>1625 N. French Dr., Hobbs, NM 88240  | Energy, winicials and matural resources  |  | WELL API NO.                                    |  |  |
| District II   | OIL CONCEDIVATION DIVISION   |  | 30-025-31                                       |  |  |
| 811 S. First St., Artesia, NM 88210   | OIL CONSERVATION DIVISION  |  | 5. Indicate                                     | Type of Lease  |  |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410   | 1220 South St. Francis Dr.   |  | STA   |  |  |
| District IV   | Santa Fe, NM 87505   |  |   | & Gas Lease No.  |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |  |  |   |  |  |
|   | ES AND REPORTS ON WELLS  | 3  | 7. Lease N                                      | ame or Unit Agreement Name   |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   |  | UG BACK TO A   |   | ON SAN ANDRES UNIT   |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |  |  | 8. Well Number                                  |  |  |
| 1. Type of Well: Oil Well Gas Well Other HOBBS OCD  |  | rs ocd   | 84  |  |  |
| 2. Name of Operator   | SEE TO LE CONTROL LA CONTROL   |  | 9. OGRID  | Number   |  |
| CHEVRON MIDCONTINENT, L.P   |  | n 9 2020   | 4323  | 71333  |  |
| 3. Address of Operator  | JAN V B LUCO   |  | 10. Pool name or Wildcat                        |  |  |
| 6301 Deauville Blvd., Midland, TX   | 79706  |  | LOVINGTO  | ON GRAYBURG SAN Andres   |  |
| 4. Well Location:   | REC  | :EIVED   | 1   |  |  |
| Unit Letter B: 1290 feet from the NORTH line and 2490 feet from the EAST line   |  |  |   |  |  |
|   |  |  |   |  |  |
| Section 1 Township 1  | 11. Elevation (Show whether DR   | County LEA   | 1   |  |  |
|   | 3830' GR   | , KKD, KI, GK, elc.,   | ,   |  |  |
| 12. Check Appropriate Box to l  | <del></del>  | eport or Other D   | ata   |  |  |
|   |  |  |   | ] b. We.   |  |
| NOTICE OF INT   | ENTION TO:   | SUB  | SEQUENT   | REPORT OF: "   |  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON   | REMEDIAL WOR   |   | ☐ ALTERING CASING ☐ '  |  |
| TEMPORARILY ABANDON   | CHANGE PLANS   | COMMENCE DRI   | LLING OPNS                                      | . PANDA 🗌  |  |
| PULL OR ALTER CASING  | MULTIPLE COMPL   | CASING/CEMEN   | Т ЈОВ   |  |  |
| OTUED.  |  | M Lasation is a  |   |  |  |
| OTHER:  |  |  |   |  |  |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   |  |  |   |  |  |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  |  |  |   |  |  |
|   |  |  |   |  |  |
| <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>  |  |  |   |  |  |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  |  |  |   |  |  |
| TERMANENTET STAMTED ON THE MARKER STORFACE.   |  |  |   |  |  |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and  |  |  |   |  |  |
| other production equipment.   |  |  |   |  |  |
| Anchors, dead men, tie downs and  |  |  |   |  |  |
| If this is a one-well lease or last re  |  |  |   |  |  |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed  |  |  |   |  |  |
| from lease and well location.   |  |  |   |  |  |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have  |  |  |   |  |  |
| to be removed.)   |  |  |   |  |  |
|   | All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- |  |   |  |  |
| ripennes and flow lines have been abandoned in accordance with 19.13.33.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  |  |  |   |  |  |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well   |  |  |   |  |  |
|   |  |  |   |  |  |
| ☑ If this is a one-well lease or last re  | emaining well on lease: all electri  |  |   |  |  |
|   | emaining well on lease: all electri  |  |   |  |  |
| ☑ If this is a one-well lease or last re  | emaining well on lease: all electri  |  |   |  |  |
| ☑ If this is a one-well lease or last re  | emaining well on lease: all electri<br>on infrastructure.  | ical service poles an  | d lines have b                                  | een removed from lease and well  |  |
| ☑ If this is a one-well lease or last relocation, except for utility's distribution.  When all work has been completed, re  | emaining well on lease: all electri<br>on infrastructure.<br>eturn this form to the appropriate I  | ical service poles and   | d lines have b<br>edule an insp                 | een removed from lease and well ection.                                      |  |
| ☑ If this is a one-well lease or last relocation, except for utility's distribution   | emaining well on lease: all electri<br>on infrastructure.<br>eturn this form to the appropriate I  | ical service poles and   | d lines have b<br>edule an insp                 | een removed from lease and well ection.                                      |  |
| ☐ If this is a one-well lease or last relocation, except for utility's distribution.  When all work has been completed, re  SIGNATURE Katharina Page  | emaining well on lease: all electrion infrastructure.  eturn this form to the appropriate lease  | ical service poles an  District office to sch  Decommissioning | d lines have b<br>edule an insp<br>Project Mana | een removed from lease and well ection. gerDATE12.30.19_                     |  |
| ☑ If this is a one-well lease or last relocation, except for utility's distribution.  When all work has been completed, re  | emaining well on lease: all electrion infrastructure.  eturn this form to the appropriate lease  | ical service poles an  District office to sch  Decommissioning | d lines have b<br>edule an insp<br>Project Mana | een removed from lease and well ection. gerDATE12.30.19                      |  |
| ☐ If this is a one-well lease or last relocation, except for utility's distribution.  When all work has been completed, results of the state of the | emaining well on lease: all electrical infrastructure.  eturn this form to the appropriate I  pageoge  | District office to sch Decommissioning ine.Papageorge@ch       | d lines have b<br>edule an insp<br>Project Mana | een removed from lease and well ection.  gerDATE12.30.19  PHONE:832-854-5291 |  |
| ☐ If this is a one-well lease or last relocation, except for utility's distribution.  When all work has been completed, results of the state of the | emaining well on lease: all electrion infrastructure.  eturn this form to the appropriate lease  | District office to sch Decommissioning ine.Papageorge@ch       | d lines have b<br>edule an insp<br>Project Mana | een removed from lease and well ection. gerDATE12.30.19_                     |  |