Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR CATISDAD FIELDS. BUREAU OF LAND MANAGEMENT CATISDAD FIELDS. SUNDRY NOTICES AND REPORTS ON WELLS NMMM9 151

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use a abandoned w	his form for proposals to rell. Use form 3160-3 (AP	drill or to re-enter D) for suction	HODH	Obbandian, Allottee	or Tribe Name	
SUBMIT II	I TRIPLICATE - Other ins	tructions on page	3 SO13	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			CEIVED		8. Well Name and No. FLAGLER 8 FED 32H	
2. Name of Operator Contact: REBECCA DEVON ENERGY PRODUCTION CONTRACT: Rebecca.Deal@dvn.com				9. API Well No. 30-025-44986-	9. API Well No. 30-025-44986-00-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phon Ph: 405			e area code)		10. Field and Pool or Exploratory Area RED HILLS-UP BONE SPRING SHALE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 8 T25S R33E SESW 380FSL 2540FWL 32.138901 N Lat, 103.594635 W Lon				LEA COUNTY,	LEA COUNTY, NM	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF NOT	ICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	□ Pr	oduction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic I	racturing 🔲 Re	eclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Const	ruction 🔲 Re	complete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	oandon 🔲 Te	mporarily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug Back	_ w	ater Disposal		
testing has been completed. Final determined that the site is ready for Drilling Operations Summary (11/11/19 - 11/12/19) Spud (csg, set @ 1154.6'. Tail w/ to surf. PT BOPE 250/5000 OK. (11/13/19 - 11/15/19) TD 12-5025.5'. Lead w/ 530 sx CIA 379 bbls FW. 463 sx cmt to	final inspection. 3 06:30. TD 17-1/2" hole @ 245 sx cmt, yld 1.32 cu ft/s psi, held each test for 10 r 1/4" hole @ 5037'. RIH w/	1162'. RIH w/ 28 j k. Disp w/ 176 bbls nin, OK. PT csg to 120 jts 9-5/8" 40# J 180 sx CIA, vid 1.32	ts 13-3/8" 54.50/ BW. Circ 510 s 1500 psi for 30 m -55 BTC csg, se cu ft/sk. Disp w	# J-55 BTC x cmt nins,	·	
2765 psi for 30min, OK. 14. I hereby certify that the foregoing	Electronic Submission #4 For DEVON ENERG	Y PRODUCTION CO	IPAN, sent to the	Hobbs		
Committed to AFMSS for processing by PRI Name(Printed/Typed) REBECCA DEAL			SCILLA PEREZ on 12/03/2019 (20PP0480SE) Title REGULATORY COMPLIANCE PROFESSI			
Tabel Timen Typen NEDEC	IN DEAL	1 ide	NEGOLATOR	CONFLIANCE PROFE	.001	
Signature (Electronic	Submission)	Date	12/03/2019			
	THIS SPACE FO	R FEDERAL OR	STATE OFFIC	E USE		
Approved By onditions of approval, if any, are attack		not warrant or	Jonathor	for Record	DEC. 0 4 2019	
rtify that the applicant holds legal or e hich would entitle the applicant to con-		subject lease Office	Carlsbad (Field Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Additional data for EC transaction #494280 that would not fit on the form

32. Additional remarks, continued

(11/15/19 - 11/27/19) TD 8 3/4" hole @ 11,114' & 8 1/2" hole @ 15,592'. RIH w/ 354 jts 5-1/2" 17# P110RY csg, set @ 15,580'. Lead w/ 570 sx CIH, yld 4.36 cu ff/sk. Tail w/ 960 sx CIA, yld 1.64 cu ff/sk. Disp w/ 336 bbls FW. TOC @ 5600'. Install well cap & tst to 5,000psi, OK. RR @ 11:00.