

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-45131								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name GAZELLE 32 STATE COM 1BS								
		6. Well Number: 3H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC		9. OGRID 372137								
10. Address of Operator 801 CHERRY STREET, SUITE 1200, UNIT-20 FORT WORTH, TX 76102		11. Pool name or Wildcat CORBIN; BONE SPRING, SOUTH (13160)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	18S	33E		110	NORTH	1270	WEST	LEA
BH:	M	32	18S	33E		99	SOUTH	487	WEST	LEA
13. Date Spudded 08/03/2019	14. Date T.D. Reached 08/17/2019		15. Date Rig Released 08/20/2019		16. Date Completed (Ready to Produce) 10/05/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3759; GR		
18. Total Measured Depth of Well 13646'MD/8856'TVD		19. Plug Back Measured Depth 13640'MD/8856'TVD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA, MWD, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name CORBIN; BONE SPRING, SOUTH: 8810'-13610'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5#, J-55		1444'		17.5"		1171		0
9.625"		40#, J-55		5513'		12.25"		2011		0
5.5"		20#, P-110		13639'		8.75"		1167		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					25. TUBING RECORD SET 11/01/2019					
SIZE	DEPTH SET		PACKER SET							
	2.75"		8004'							
26. Perforation record (interval, size, and number) 8810'-13610' 0.42" DIAMETER 56 HOLES/STAGE X 23 STAGES 1288 TOTAL HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8810'-13610' 537 BBLS HCl + 139697 BBLS SW W/4637751 # 100 MESH + 2759671# 40/70 SAND					
28. PRODUCTION										
Date First Production 10/06/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP-JET PUMP				Well Status (Prod. or Shut-in) PROD				
Date of Test 10/19/2019	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 635	Gas - MCF 571	Water - Bbl. 1776	Gas - Oil Ratio 899			
Flow Tubing Press. 0	Casing Pressure 325	Calculated 24-Hour Rate	Oil - Bbl. 635	Gas - MCF 571	Water - Bbl. 1776	Oil Gravity - API - (Corr.) 42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD & FLARED							30. Test Witnessed By 3D OILFIELD SERVICES			
31. List Attachments DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name JENNIFER ELROD			Title SR. REGULATORY ANALYST			Date 12/11/19		
E-mail Address JELROD@CHISHOLMENERGY.COM										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1350'TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt SALADO 1623'TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3507'TVD	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4185'TVD	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 6251'TVD	T. Morrison	
T. Drinkard	T. Bone Springs 7383'TVD	T. Todilto	
T. Abo	T. 1st Bone Spring SS 8740'TVD	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology