

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

HOBBS OCD  
DEC 31 2019  
RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200, UNIT-20 FORT WORTH, TX 76102		<sup>2</sup> OGRID Number 372137
		<sup>3</sup> Reason for Filing Code/ Effective Date RT-01/01/2020
<sup>4</sup> API Number 30 - 025-46351	<sup>5</sup> Pool Name WC-025 G-06 S213215A; BONE SPRING	<sup>6</sup> Pool Code 97921
<sup>7</sup> Property Code	<sup>8</sup> Property Name AZTEC 14-23 3BS FEDERAL COM	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	11	21S	32E		250	SOUTH	1425	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	21S	32E		86	SOUTH	376	WEST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/25/2019	01/01/2020	22260'MD/11891'TVD	22230'MD/11906'TVD	11905'-22165'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
26"	20", 94#, J-55	1547'	2691		
17.5"	13.375", 54.5#, J-55	3628'	2936		
12.25"	9.625", 40#, J-55	5980'	1358		
8.75"	5.5", 20#, P-110	22235'	2541		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: JENNIFER ELROD			Approved by: <i>P. Martinez</i>		
Title: SR. REGULATORY ANALYST			Title: L.m		
E-mail Address: JELROD@CHISHOLMENERGY.COM			Approval Date: 1/9/2020		
Date: 12/26/2019		Phone: 817-953-3728			

Test Allowable Expires  
4/1/2020

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM061261

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
AZTEC 14 FED COM 3BS 3H9. API Well No.  
30-025-4635110. Field and Pool or Exploratory Area  
WC-025G-06S213215A;BNSPRN11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on Page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

Contact: JENNIFER ELROD  
Email: JELROD@CHISHOLMENERGY.COM

## 3a. Address

801 CHERRY STREET SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

## 3b. Phone No. (include area code)

Ph: 817-953-3728

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T21S R32E Mer NMP 250FSL 1425FWL  
32.486814 N Lat, 103.649404 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## \*\*\*COMPLETION/PRODUCTION START UP\*\*\*

12/03/2019-PBTD @ 22230'MD; RAN CBL W/ EST TOC @ SURFACE

12/04/2019-PRESSURE TEST 5.5" PROD CSG TO 9924 PSI, 30 MIN, GOOD TEST; SET PLUG 22180'MD &amp;

PERFORATE STAGE 1 22165' -21985'

12/6-12/17/2019-PERFORATE STAGES 2-49 21949'-11905'; FRACTURE ALL STAGES W/1357 BBLS HCI + 302293

BBLS SW W/9765043# 100 MESH + 5501457# 40/70 SAND

12/18-12/20-DRILL OUT

12/23- TURN OVER TO PRODUCTION

01/01/2020-BEGIN FLOWBACK

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #497088 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs

Name (Printed/Typed) JENNIFER ELROD

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/27/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*