Form 3160-5 (June 2015)

UNITED STATES

	FORM APPROVED
	OMB NO. 1004-0137
	Expires: January 31, 2018

	EPARTMENT OF THE I		40			VO. 1004-0137 Vanuary 31, 2018	
SUNDRY	9	5. Lease Serial No. NMNM137469					
SUNDRY Do not use th abandoned we	SOCO	6. If Indian, Allottee or Tribe Name					
SUBMIT IN 1. Type of Well	79	7. If Unit or CA/Agre	eement, Name and/or No.				
Type of Well	>	8. Well Name and No. NANDINA FED COM 25 36 31 103H					
Name of Operator AMEREDEV OPERATING LL	ANNA COM		9. API Well No. 30-025-46220-00-X1				
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	. (include area code) 04723		10. Field and Pool or Exploratory Area UNDESIGNATED				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description			11. County or Parish, State			
Sec 31 T25S R36E 230FSL 1 32.080208 N Lat, 103.307442				LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Productio	n (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamat	on	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomple	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	☐ Temporar	ily Abandon	Drilling Operations	
	Convert to Injection	🗖 Plug	Back	■ Water Dis	Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Spud: 7-31-2019 Casing Ran: 22,512' - 5.5" 23: Production Cement: Pressure ppg. Pumped 210 bbls of lead 5% Salt + 0.5% Suspension A bbls of tail cement (1000 sks) + 0.55% Retarder + 0.15% Andropped latch-in top plug and bbls of fresh water. Did not bu	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re pandonment Notices must be fil inal inspection. # P-110 USS SF tested lines to 7,100 psi. I cement (400 sks) @ 11. id + 0.6% Retarder + 0.4 @ 14.5 ppg (1.24 cuft/sk it Settling) followed by 5 began displacement. Pur Imp! Final lift pressure wa	pive subsurface the Bond No. or sults in a multipled only after all subsurface of the bond	locations and measure file with BLM/BIA In file wit	red and true vertice. Required substance in a nering reclamation, Spacer @ 11 Poz:ClassH:G samer). Pump .4% Fluid Los n, washed pur slllowed by 457 ssure spike	cal depths of all perticulation reports must be winterval, a Form 316 have been completed. 5 el w/ed 213 is mp,	nent markers and zones. e filed within 30 days 60-4 must be filed once	
happened around 465 bbls int 14. I hereby certify that the foregoing is	true and correct.	T	 				
	Electronic Submission # For AMERED	EV OPERATIN	IG LLC. sent to th	ne Hobbs	•		
	CILLA PEREZ on						
Name (Printed/Typed) ZACHARY	, BOAD		Title OPERA	HONS SUPE	RINTENDENT		
Signature (Electronic S	Submission)		Date 12/03/20)19			
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US			
Approved By	Title Accep	ted for F	Record	DEC 0 3 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the samplicant the s		nathon Shei Isbad Field O					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

