

District
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6101 Fax (575) 393-0720

HOBBS OGD

JAN 07 2020

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name <i>Fulper Oil & Cattle LLC.</i>	API Number <i>30-025-24999</i>
Property Name <i>Hodges</i>	Well No. <i>1</i>

1. Surface Location

U. - Lot <i>0</i>	Section <i>8</i>	Township <i>24S</i>	Range <i>37E</i>	Feet from <i>660</i>	N/S Line <i>5</i>	Feet from <i>1980</i>	E/W Line	County <i>Lea</i>
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Well Status

TA'D WELL YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN NO <input checked="" type="radio"/>	INJECTOR <input checked="" type="radio"/> SWD <input type="radio"/>	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE <i>12/17/2019</i>
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OBSERVED DATA

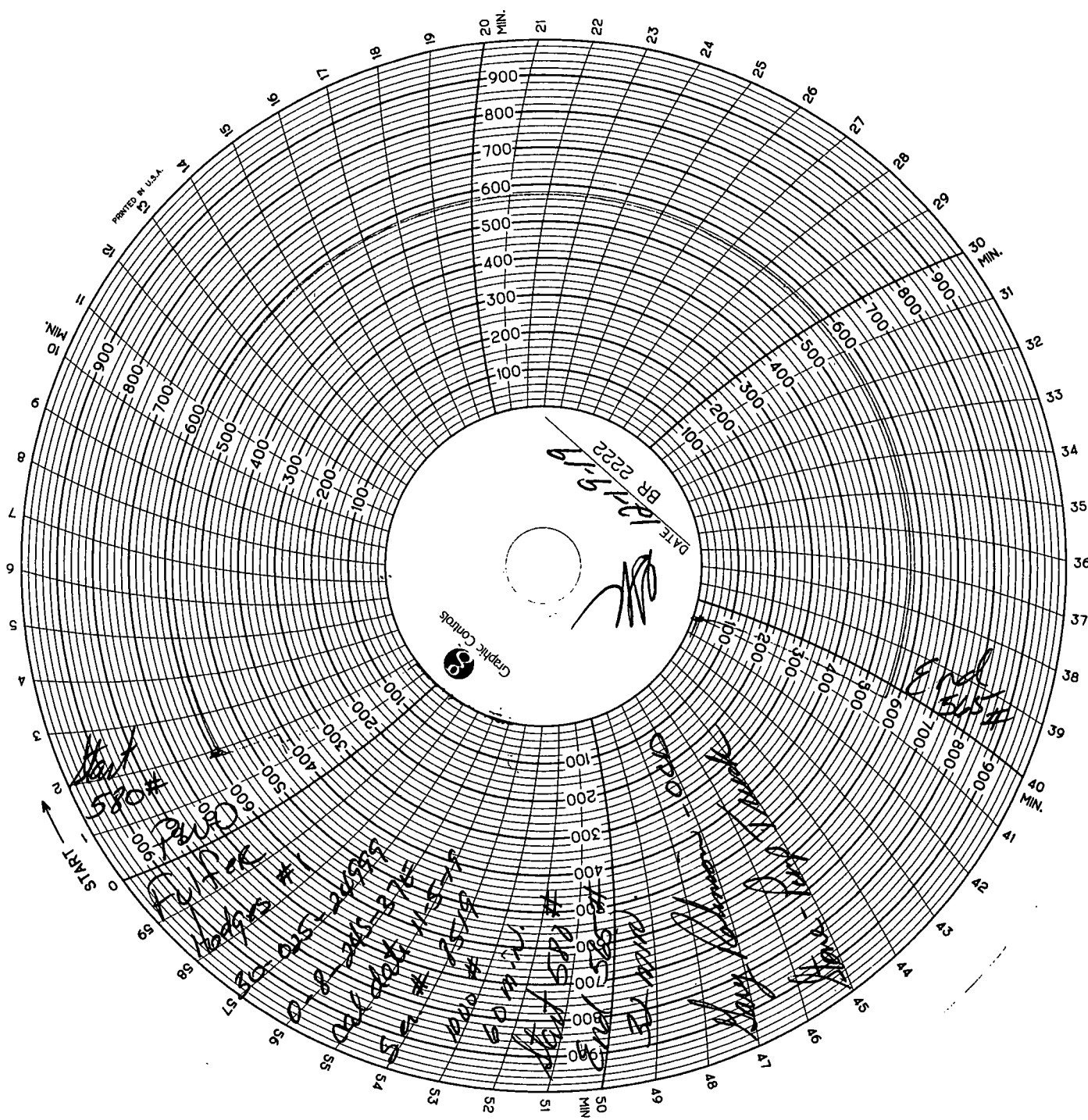
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>0</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of fluid expected for waterflood if applicable
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Work over

Signature <i>Mike Dennis</i>	OIL CONSERVATION DIVISION
Printed name <i>Mike Dennis</i>	Entered into RBDMS
Title <i>Operations Mgr.</i>	Re-test
E-mail Address <i>MDENNIS3082@GMAIL.COM</i>	
Date <i>12/17/2019</i>	
Phone <i>4379401890</i>	
Witness <i>Greg Robinson</i>	

INSTRUCTIONS ON BACK OF THIS FORM



Hodges # 1 WIW

[illegible][illegible][illegible]

Updated:	By:
12/31/19	Mike Dennis

Field:

FLINTCOAT: _____ - Casing Tally

_____ -

Est TOC: _____ ft CBL Wire Line

Short Joint: _____ - Wire Line

Short Joint: _____ - Wire Line

TOC 2580' 4-1/2"x7-7/8" hole

3351-3546 open perforations

Hole Size:	7-7/8"	inches
Prod. Csg:	4-1/2"	OD 10.5 #
Set @:	3,700 ft	
Cmt: Lead:	sx	
Lead info:	ppg	cf/sk
Tail:	400 sx	cl "c" 50-50-poz A 2% gel
Tail info:	ppg	cf/sk

PBTD	3,653
TD	3,700

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-24999	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hodges	
8. Well Number 1	
9. OGRID Number 141402	
10. Pool name or Wildcat yates Queens	
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 8 Township 24 S Range 37 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Post Work Over ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

on 11/29/2019 we rigged up WSU. pulled the tubing and hydro-tested we found a joint that had a hole in it . we replaced the joint.and reran the tubing to original depth and set AD-1 Packer, tested the casing to 500# and called the OCD and scheduled post work over MIT test on 12/19/2019 we tested the well and it passed and was cleared to injection.

Spud Date:

4/16/75

Rig Release Date:

4/24/75

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Dennis TITLE operations mgr. DATE 12/23/2019

Type or print name Mike Dennis E-mail address: mdennis3082q@gmail.com PHONE: 432-940-1890

For State Use Only

APPROVED BY: Jay Korman TITLE Compliance Officer DATE 1-9-20

Conditions of Approval (if any):