

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 100 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
1. WELL API NO. 30-025-43469 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.						CONFIDENTIAL									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Thistle Unit 6. Well Number: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBS OCD</div> 110H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="font-weight: bold; font-size: 1.2em;">SEP 19 2018</div>									
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID 6137									
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102						11. Pool name or Wildcat <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div> TRIPLE X; BONE SPRING 59900									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	C	22	23S	33E		335	FNL	1340	FWL	LEA					
BH:	E	27	23S	33E		2635	FNL	1197	FWL	LEA					
13. Date Spudded 3/22/18	14. Date T.D. Reached 4/6/18	15. Date Rig Released 4/8/18		16. Date Completed (Ready to Produce) 7/20/18		17. Elevations (DF and RKB, RT, GR, etc.) 3711'									
18. Total Measured Depth of Well 17,203' MD, 9736' TVD		19. Plug Back Measured Depth 17,101'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 9867'-17,056' Bone Spring															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#		1412'		17 1/2"		1770sx cmt, Circ 1225 bbls							
9 5/8"		40#		5339'		12 1/4"		1635sx cmt, circ 794bbls							
5 1/2"		17#		17,188'		8 3/4" & 8-1/2"		1995 sx ClC, circ 0		TOC 1608'					
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2-7/8" L-80	9309'							
26. Perforation record (interval, size, and number) 9867' - 17,056', 906 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9867 - 17,056' Acidize and frac in 30 stages. See detailed summary attached									
28. PRODUCTION															
Date First Production 7/20/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD									
Date of Test 8/13/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 864	Gas - MCF 1420	Water - Bbl. 880	Gas - Oil Ratio 1643.519								
Flow Tubing Press. 381 psi	Casing Pressure 119 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By								
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 4/8/18								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal		Title Regulatory Analyst			Date 8/16/18							
E-mail Address rebecca.deal@dvn.com															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....N/A.....

No. 3, from.....N/A.....to.....N/A

No. 2, from.....N/A.....to.....N/A.....

No. 4, from...N/A.....to.....N/A.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology