

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-46443
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325728
7. Lease Name or Unit Agreement Name ADDER 31 STATE
8. Well Number #744H
9. OGRID Number 7377
10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG/TEST TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter **O** : **251** feet from the **SOUTH** line and **2023** feet from the **EAST** line
Section **31** Township **24S** Range **33E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3501 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **DRILL CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/19 8-3/4" hole
12/18/19 Intermediate Hole @ 11,817' MD, 11,729' TVD
Casing shoe @ 11,802' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,021')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,021' - 11,802')
Stage 1: Lead Cement w/ 410 sx Class H (1.21 yld, 15.6 ppg)
Test casing to 2,550 psi for 30 min - Good Did not circ cement to surface, TOC @ 4,800' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.52 yld, 14.8 ppg)
Stage 3: Top out w/ 795 sx Class H + 1% CaCl2 (1.36 yld, 14.8 ppg) TOC @ surface

12/26/19 6-3/4" hole
12/26/19 Production Hole @ 17,835' MD, 12,927' TVD
Casing shoe @ 17,820' MD, 12,929' TVD
Ran 5-1/2", 20#, ECP-110, DWG (MJ @ 12,263' and 17,326')
Lead Cement w/ 545 sx Class H (1.21 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 13,800' by Calc Waiting on CBL RR

Spud Date:

10/31/19

Rig Release Date:

12/27/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Sr. Regulatory Administrator**

DATE **01/06/20**

Type or print name **Emily Follis**

E-mail address: **emily_follis@eogresources.com**

PHONE: **432-848-9163**

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

01/17/20

Conditions of Approval (if any):