Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natara Resources	Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-46450 . Indicate Type of Lease STATE FEE
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	6. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Drg	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM587505 <020	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	"CEIL	325730
	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	TAIPAN 31 STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number #742H
2. Name of Operator	SOURCES	9. OGRID Number 7377
3. Address of Operator	300N0L3	10. Pool name or Wildcat
-	X 2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location	X 2207; WIBEAND 1X 10102	
	311 feet from the SOUTH line and 19	27feet from theUESTline
Section 31	Township 24S Range 33E	NMPM County LEA CO
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3510 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NTENTION TO: SUE	SEQUENT REPORT OF:
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🛛
DOWNHOLE COMMINGLE]	
CLOSED-LOOP SYSTEM		
OTHER: OTHER: OTHER: DRILL CSG IN 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
12 Describe proposed or com	plated aparationa (Clearly state all partinent datails a	
		nd give pertinent dates, including estimated date
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
of starting any proposed v proposed completion or re 12/19/19 8-3/4" hole	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co ecompletion.	nd give pertinent dates, including estimated date
of starting any proposed v proposed completion or re 12/19/19 8-3/4" hole 12/19/20 Intermediate Hole @ 11,847' l	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co ecompletion.	nd give pertinent dates, including estimated date
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