HOBBS OCD

Form 3160-4JAN ( 2020 (August 2007)

DEPARTMENT OF THE INTERIOR

Sperator

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

17.500			/CD	BUREA	LOF L	AND	) MAN	IAGEN	1ÈNT	-	<b>y</b> h	era	W	l	Expi	es: July	31, 2010
Type of Completion	R	EGEL	MA	ETION C	R RE	CO	MPLE	TION	REPO	AT AI	ND L	OG					
1. Unit or CA Agreement Name and No.	a. Type of	Well 🛭	Oil Well	Gas	Well	O I	Эгу	Otho	r					6. If	Indian, Allo	ttce or	Tribe Name
EGG RESOURCES, INC	b. Typc of	Completion	_		☐ Wor	rk Ov	er [	Deep	en 🗖 l	Plug Ba	ıck	Diff.	Resvr.	7. U	nit or CA A	greeme	nt Name and No.
MIDLAND, TX 79702	Name of EOG RE	Operator ESOURCES	S, INC	E	-Mail: H	 (AY_					s.co	<u></u>	<u>.</u>				
Activation	Address			02								area cod	e)	9. A	Pi Well No.		30-025-45505
At top prod interval reported below   NENES 372PN. IN SUBSECT   STASS RAZE Mar NAPP		Sec 26	T25S R	32E Mer Ni	MР				•	•				10. I	icld and Po VC025G08	ol, or E S25323	xploratory 35G;LWR BS
Actional depth   Seac 35 T255 R325E Mear NMP   15. Date T.D. Reached   16. Date Completed   17. Elevations (DF, KB, RT, GL)*   17. Elevations (DF, KB, RT, GL)*   18. Date Spatisfied   18. Date T.D. Reached   19. & A. & & Ready to Prod.   17. Elevations (DF, KB, RT, GL)*   3401 GL   3		rod interval r	eported b	Sec clow NEN	26 T25 IE 372F	S R3	2E Me	r NMP			3.6412	267 W Lo	n				
Depth   Dept		Sec	: 35 T25S	R32E Mer	NMP											arish	
Total Depth	4. Date Sp 05/30/20	udded 019				29/2019 □ D & A 🔯 Ready to Prod.						Prod.					
Directional Survey   Some   No   Directional Survey   Directi	8. Total De	epth:						ick T.D.	: ME	MD 20632			20. De				
Casing and Liner Record (Report all strings set in well)	I. Type El	lectric & Oth	er Mechai	nical Logs R	un (Sub	mit co	opy of e	ach)				Was	DST run	?	Mo i	Yes (	Submit analysis)
Size   Size   Grade	Casing an	d Liner Reco	ord (Repo	rt all strings	set in w	rell)			•			Dire	ctional St	a vey :	L NO	AJ 105	Submit analysis)
17.500	Hole Size				τ (#/ft ) Το		p Bottom								Cement Top*		Amount Pulled
Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Pac	17.500	17.500 13.375 J55		54.5			· · · · · · · · · · · · · · · · · · ·		Depui				<del></del>	,,,		0	
Tubing Record  Tubing Record  Top Bottom Perforated Interval Size No. Holes Perf. Status  BONE SPRING 10538 20632 10538 TO 20632 3.250 2160 OPEN  Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A Amount and Type of Material  10538 TO 20632 25,959,758 LBS PROPPANT-438,277 BBLS LOAD FLUID  Production - Interval A First Fest Date Production BBL MCF BBL Corr. API Grafting Press. Press Set Date Record Date Press Set Date Date Press Set Date		12.250 9.625 J55					<del>-1</del>					·· <del>····</del>				<del></del>	
Producting Intervals   26. Perforation Record   Perforation Record	8.750	5.500 (	CYP110	20.0	20.0		2061		7		267		0		8350		
Producting Intervals   26. Perforation Record   Perforation Record		<u> </u>								+			+			-	
Producting Intervals  Formation  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  BONE SPRING  10538  20632  10538 TO 20632  3.250  2160 OPEN  Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10538 TO 20632  25,959,758 LBS PROPPANT;438,277 BBLS LOAD FLUID  Production - Interval A  Production - Interval A  Production - Interval A  Interval Test  BBL  MCF  BBL  Gas  BBL  MCF  BBL  Gas  Grysty  Production Method  FLVYS/PROP WEEL  GasCoil  Ratio  POW  Production - Interval B  First  Test  Test  BBL  Gas  BBL  MCF  BBL  GasCoil  BBL  GasCoil  BBL  GasCoil  Ratio  POW  POW  Fress  BBL  MCF  BBL  GasCoil  Ratio  POW  Production - Interval B  First  Test  Fing  Test  Production - Interval B  First  Test  Fing  Test  BBL  MCF  BBL  MCF  BBL  GasCoil  Ratio  POW  POW  POW  POW  POW  POW  POW  PO	4. Tubing	Record			<u> </u>		· · · ·									·····	
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  BONE SPRING 10538 20632 10538 TO 20632 3.250 2160 OPEN  Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A Amount and Type of Material  10538 TO 20632 25,959,758 LBS PROPPANT;438,277 BBLS LOAD FLUID  Production - Interval A  First Test Date Tested Production BBL MCF BBL Corr. API Gravity Gas Organization Method Production BBL Gas Date Tested BBL MCF BBL Ratio BBL Gas Date Tested Production BBL MCF BBL Ratio BBL MCF BBL Ratio BBL MCF BBL Ratio BBL MCF BBL Ratio Corr. API Gravity BBL Gas Date Tested Production BBL MCF BBL Ratio BBL MCF BBL Ratio BBL MCF BBL Ratio Corr. API Gravity BBL Ratio BBL MCF BBL Ratio MCF BBL Ratio BBL MCF BBL Ratio MCF BBL Ratio BBL MCF BBL Ratio MCF BBL MCF BBL Ratio MCF BBL Ratio MCF BBL Ratio MCF BBL Ratio MCF BBL MCF BBL Ratio MCF BBL Ratio MCF BBL MCF BCF MCF MCF MCF	Size 1	Depth Set (N	(D) P:	acker Depth	(MD)	Si	zc	Depth S	Set (MD)	Pack	er De	oth (MD)	Size	Do	pth Set (MI	) P	acker Depth (MD
BONE SPRING 10538 20632 10538 TO 20632 3.250 2160 OPEN  Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A Test Test Test Test Production BBL MCF BBL Corr. API Gravity Gravity Corr. API Gravity Gra	5. Producin	ng Intervals						26. Pc	rforation F	Record			<u> </u>	<u>}</u>			
Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  First Test Date Production - Interval A  First Date Date Production BBL MCF BBL Corr. API Gas Date Date Date Date Production BBL MCF BBL Corr. API Gravity  Corr. API Gas Date Date Date Production BBL MCF BBL Corr. API Gas Date Date Date Production BBL MCF BBL Corr. API Gas Date Date Date Date Date Production BBL MCF BBL MCF BBL Corr. API Gas Date Date Date Date Date Date Date Date	Fo	rmation		Тор		Во	ttom		Perfora	ted Inte	erval		Size	1			
Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10538 TO 20632 25,959,758 LBS PROPPANT;438,277 BBLS LOAD FLUID  Production - Interval A  First Test Date Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Production Method (Gravity BBL Corr. API Gravity BBL MCF BCC MC	) )	BONE SPI	RING	1	0538		20632	<u>:</u>		105	38 TC	20632	3.2	250	2160	OPEN	<del> </del>
Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10538 TO 20632 25,959,758 LBS PROPPANT;438,277 BBLS LOAD FLUID  Production - Interval A  First Test Date Tested Date Tested DBL MCF BBL Corr. API Gas Gas BBL Corr. API Gas Gas BBL Corr. API Gravity Gas Corr. API Gas Gas BBL MCF BBL Corr. API Gas Gas Gravity Gas Corr. API Gas Gas Gravity Gas Corr. API Gas Gas Gas BBL MCF BBL Corr. API Gas Gas Gas BBL MCF BBL Corr. API Gas	)				_	•		<del>                                     </del>						1			
Depth Interval  10538 TO 20632 25,959,758 LBS PROPPANT;438,277 BBLS LOAD FLUID  Production - Interval A  First tuced Date Tested Production   1972.0 4136.0 10199.0 46.0   1972.0 4136.0   10199.0 46.0   1972.0 4136.0   10199.0 46.0   1972.0 4136.0   10199.0 46.0   1972.0 4136.0   10199.0 46.0   1972.0 4136.0   10199.0 46.0   1972.0 4136.0   10199.0 46.0	)			** *													
Production - Interval A  First Test Date Production   Hours Test Production   Hours Press.   Hou				nent Squeeze	e, Etc.											<del></del>	
First Leed Date Tested Production BBL MCF BBL Gas Corr. API  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  24 Tested Production BBL MCF BBL Gas: Oil Gravity Corr. API  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  292 SI 801.0 Gas BBL Gas Gas: Oil Ratio POW  2098	•			32 25,959,	758 LBS	PRO	PPANT:	438,277	BBLS LO			1 type of	Material				
First Leed Date Tested Production BBL MCF BBL Gas Corr. API  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  24 Tested Production BBL MCF BBL Gas: Oil Gravity Corr. API  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  292 SI 801.0 Gas BBL Gas Gas: Oil Ratio POW  2098			-					<u> </u>						_			
First Leed Date Tested Production BBL MCF BBL Gas Corr. API  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  24 Tested Production BBL MCF BBL Gas: Oil Gravity Corr. API  1972.0 4136.0 10199.0 46.0 FLVVS PROFITWELL  292 SI 801.0 Gas BBL Gas Gas: Oil Ratio POW  2098				+		-							-/		<del>}</del>		
Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Corr. API				<u></u>				- 1:					/	1	1 7	1	\
Tog. Press. Press. Rate Production - Interval B  First Test Date Production BBL MCF BBL MCF BBL Corr. API  Tog. Press. Rate Production BBL MCF BBL Gas Oil Gravity Corr. API  Tog. Press. Cag. Production BBL MCF BBL Gas Water Corr. API  Tog. Press. Cag. Production BBL MCF BBL Gas	duced	Date	Tested		BBL		MCF	BBL	. [0	Corr. API			ity	Product		$/\!\!L$	L_/
92 SI 801.0 Press. 801.0 Press. 801.0 Pow 2098 POW  a. Production - Interval B  First Test Date Tested Production BBL MCF BBL Oil Gravity Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF BBL Corr. API  Test Date Tested Production BBL MCF	1/25/2019 oke			24 Hr.							6.0	Well	Status A	CCE		$\rightarrow$	
First Test Date Hours Tested Production BBL Gas Water Corr. API Gas Gas Gravity  te Tbg. Press. Flwg. S1  Press. Press. Rate BBL Gas Water BBL Gas. Water BBL Gas. Oil Ratio Production BBL Gas Gas. Oil Ratio PROSWELL FIFLID OFFICE/  Press. Press. Press. Pate BBL Gas Water BBL Ratio PROSWELL FIFLID OFFICE/  PROSWELL FIFLID OFFICE/  ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	•	Flwg.	Press.	Rate	BBL		MCF	BBL	. R		098	/	ł	7		17	
Tested Production BBL MCF BBL Corr. API Gravity  Tog. Press. Csg. Press. Rate BBL MCF BBL Gas:Oil Ratio Proswell FIELD OFFICE  Instructions and spaces for additional data on reverse side)  ECTRONIC SUBMISSION #494700 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	8a. Produc	tion - Interva	l B											<u></u>	-01/1	$\Gamma \nabla$	//
Press. Rate BBL MCF BBL Ratio PROSWELL FIELD OFFICE PROSWELL FIELD	e First duced										7		ity	Produk	antsetted 1	<b>K</b> 19	$X//_{1}$
e Instructions and spaces for additional data on reverse side) ECTRONIC SUBMISSION #494700 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	oke :	Flwg.										X	/1/		v - 1		~ 7777 9
ECTRONIC SUBMISSION #494700 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **		L	L		1	بـــ	7.					<del>/   1</del>	<del>-/-</del> '		7	<b>X</b>	<del>~</del> "
		NIC SUBMI:	SSION #4	194700 VER	IFIED	BY T	HE BL								V	#	/ /
Leclamation due: 05/25/2019		** (	PERA	TOR-SU	BMIT	TED	** OF	PERA	TOR-S	JBMI	TTE		ERAT	DR-S	UBMITT	ĔD **	
LICHINGIV COUL. UT 12017	1.1	(1000	m	1.	. \	$\sim$	K	he	: 10	N 1 G	)	_					
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ZBD. Prod	luction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas	Water BBL	Oil Gravity Corr. API		as	Production Method			
rroduced	Date	Tested	- Coduction	BBL MCF		BBL	Con. API	ľ	ravity				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	-			
3120	SI SI	l'icas.		BBL	I WICE	1000	Kano						
28c. Prod	uction - Inter	val D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method			
<u></u>	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	- 1	/ell Status	<u> </u>			
Choke Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	"	reii Status				
29. Dispo	sition of Gas	Sold, used	for fuel, vent	ed, etc.)					,		-		
30. Sumn	nary of Porou	s Zones (Ir	clude Aquife	rs):			·		31. Fo	rmation (Log) Markers			
tests,	all important including dep ecoveries.	zones of poth interval	orosity and co tested, cushic	ontents there on used, time	of: Cored tool oper	intervals and intervals and intervals and intervals and intervals are intervals.	id all drill-stem id shut-in pressui	res					
	Formation		Тор	Bottom	<u> </u>	Descript	ions, Contents, e	tc.	Name Top Meas. D				
RUSTLEF	₹		754	<u> </u>	B	ARREN			RI	JSTLER	754		
T/SALT B/SALT		1	1087 4499			ARREN IL & GAS				SALT SALT	1087 4499		
BRUSHY	CANYON E SPRING S	SAND	7318 9872	Į	0	IL & GAS			BF	RUSHY CANYON ST BONE SPRING SAND	7318 9872		
	E SPRING		10384			L & GAS				ID BONE SPRING SAND	10384		
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32 Addit	ional remarks	(include r	lugging proc	equic).	+		· · · · · · · · · · · · · · · · · · ·	<del></del>			<u> </u>		
PLEA	SE REFER	ENCE AT	TÄCHMENT	S S									
33, Circle	enclosed att	achments:								<del></del>			
	ectrical/Mech		s (I full set re	:q'd.)		2. Geolog	ic Report		3. DST Re	eport 4. Direction	onal Survey		
5. Su	ndry Notice f	or pluggin	g and cement	verification	nalysis		7 Other:		•				
34. I here	by certify tha	t the foreg	oing and attac	hed informa	tion is co	mplete and c	orrect as determi	ined from	all availabl	e records (see attached instruct	ions):		
			Electi				ed by the BLM SS, INC, sent to			ystem.			
			Comm				by JENNIFER S			<b>/2019 ()</b>			
Namo	(please print	KAY MA	DDOX				Title	REGUL	ATORY SE	PECIALIST			
Signa	iture	(Electro	nic Submissi	on)			Date	12/05/20	)19	<del></del>			